Form C-103 State of New Mexico Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-015-33597 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE x FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Nile 22 State Com DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well 🗶 Other RECEIVED 9. OGRID Number 2. Name of Operator MAR 0 1 2005 7377 EOG Resources Inc. 10. Pool name or Wildcat 3. Address of Operator OCD-ARTESIA Wildcat: Wolfcamp P.O. Box 2267 Midland, Texas 79702 4. Well Location South 1880 feet from the\_ 660 Unit Letter feet from the line and line Township Range NMPM County Eddy Section 22 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3753 GR Pit or Below-grade Tank Application or Closure Pit type \_\_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_ \_\_\_\_ Distance from nearest surface water \_\_ Below-Grade Tank: Volume\_\_\_ Pit Liner Thickness: \_bbls; Construction Material . 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON 🔲 REMEDIAL WORK ALTERING CASING ... TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. **PLUG AND ABANDONMENT**  $\mathbf{x}$ CASING TEST AND PULL OR ALTER CASING MULTIPLE **CEMENT JOB** COMPLETION OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 2/3/05 TD @ 8125' MD 2/5/05 Ran 175 jts 5 1/2", 17#, P-110 casing set at 8125'. Cemented w/ 600 sx Interfill C w/ .25lb/sx FLOCELE, 11.9 ppg, 2.45 cu.ft./sx lead slurry. Cemented w/ 480 sx Premium Acid Soluble cement, 15 ppg, 2.49 cu.ft./sx tail slurry. Ran temp survey, TOC @ 110'. Tested casing to 5000 psi for 30 min. Test good. Released rig. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will by constructed or closed according to NMOCD guidelines \_\_\_\_\_, a general permit \_\_\_\_\_ or an (attached) alternative OCD-approved plan \_\_\_\_\_ \_\_ TITLE\_\_\_\_ Regulatory Analyst SIGNATURE\_ E-mail address:

FOR RECORDS ONLY

Telephone No. 432 686 3689

\_\_\_\_\_ DATE **MAR 0 2 2005** 

Conditions of Approval, if any:

For State Use Only

APPROVED BY\_

Type or print name Stan Wagner