Submit 3 Copies To Appropriate District		State of New Mexico				Form C-103			
Office District I	Energy, Minerals an	nd Natu	ral Resources				May 27, 2004		
1625 N. French Dr., Hobbs, NM 87240				WELL API NO.					
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-015-33856 5. Indicate Type of Lease					
District III	1220 South St. Francis Dr.				ATE 😿	FEE			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe	e, NM 8	37505						
1220 S. St. Francis Dr., Santa Fe, NM 87505				6. State (Oil & Gas I	Lease No.			
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name:					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				State A 32					
1. Type of Well: Oil Well Gas Well X	Other RECEIVED			8. Well Number 3					
2. Name of Operator		· · · · · · · · · · · · · · · · · · ·	FEB 2 8 2005	9. OGRII					
EOG Resources Inc.				`	737	7			
3. Address of Operator		,	OCPARTERIA	10. Pool	name or W	ildcat			
P.O. Box 2267 Midland, Tex	as 79702			Angel R	anch (Ato	ka-Morro	v)		
4. Well Location									
Unit Letter P :	feet from the		s line and	990	_ feet from	the	E line		
Section 32	Township	198	Range 28E	NMPM		County	Eddy		
Mary Mary Company of the Company of	11. Elevation (Show)	whether		c.)					
Pit or Below-grade Tank Application	or Closure								
Pit type Depth to Groundwater .		arest fres	h water well Dis	tance from n	earest surfac	e water			
Pit Liner Thickness: mil									
12. Check A NOTICE OF INTE			II.	Report, o SEQUEI		ORT OF	: G CASING □		
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLI	NG OPNS.		PLUG AN ABANDO			
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AND CEMENT JOB		x	ABANDO	MINICIAI		
OTHER:			OTHER:						
13. Describe proposed or completed of starting any proposed work). or recompletion.			ertinent details, and give						
2/17/05 Ran 61 jts 8 5/8	3", 32#, J-55 casing Lows, Option 2 Rule	_	2680'.						
1. Slurry 1, 850 sx Inter Slurry 2, 240 sx Premi	fill C + .25lb/sx P	FLOCELE							
2. Approximate temp of ce									
3. Estimated minimum form	mation temperature i	in zone	of interest - 100	.8 deg F					
4. Estimated Cameric Street	ngth at time of casi	ing tes	st - 850 psi						
I hereby certify that the information a	pove is true and complet	te to the	best of my knowledge	and belief	. I further co	ertify that an	y pit or below-		
	pove is true and complet	te to the guideline	best of my knowledge	or an (att	ached) alterr	ertify that an native OCD-	y pit or below- approved plan 02/24/05		

_ TITLE_

MAR 0 1 2005

DATE

FOR RECORDS ONLY

For State Use Only

Conditions of Approval, if any:

APPROVED BY_

Form C-103 State of New Mexico Submit 3 Copies To Appropriate District Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-015-33856 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE X FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A State A 32 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: RECEIVED Oil Well Gas Well Other 9. OGRID Number 2. Name of Operator FEB 2 8 2005 7377 EOG Resources Inc. OCD: AHTEOIN 10. Pool name or Wildcat 3. Address of Operator P.O. Box 2267 Midland, Texas 79702 Angel Ranch (Atoka-Morrow) 4. Well Location 1300 Unit Letter ___ feet from the line and feet from the line Township Range **NMPM** 32 19S Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3345 GR Pit or Below-grade Tank Application or Closure Pit type _____ Depth to Groundwater ___ ___ Distance from nearest fresh water well ______ Distance from nearest surface water ___ Below-Grade Tank: Volume_ Pit Liner Thickness: _bbls; Construction Material . 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. **PLUG AND** ABANDONMENT \mathbf{x} PULL OR ALTER CASING MULTIPLE CASING TEST AND COMPLETION CEMENT JOB OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 5. Actual time cement in place prior to starting test - 14.75 hrs 2/18/04 Tested casing to 2000 psi for 30 min. Test good. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines ______, a general permit _____or an (attached) alternative OCD-approved plan _____ agour TITLE Regulatory Analyst SIGNATURE_ _ DATE _____02/24/05 E-mail address: Type or print name Stan Wagner Telephone No. 432 686 3689

TITLE

__ DATE __

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