

OCD-ARTESIA

Form 3160-5
(November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.	NMLC 046250B
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA/Agreement, Name and/or No.	
8. Well Name and No.	WILLIAMS B FEDERAL #3
9. API Well No.	30-015-34723
10. Field and Pool, or Exploratory Area	Artesia: Glorieta-Yeso (96830) AND Eddy County, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator LIME ROCK RESOURCES A, L.P.	
3a. Address c/o Mike Pippin LLC 3104 N. Sullivan, Farmington, NM 87401	3b. Phone No. (include area code) 505-327-4573
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2310' FNL & 2310' FWL Unit F Sec. 29, T17S, R28E	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Acidize <input type="checkbox"/> Alter Casing <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change Plans <input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Fracture Treat <input type="checkbox"/> New Construction <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Plug Back	<input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Reclamation <input type="checkbox"/> Recomplete <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Water Disposal	<input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Well Integrity <input checked="" type="checkbox"/> Other <u>Payadd Workover</u>

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Lime Rock would like to initiate a same zone workover in this Glorieta-Yeso oil well as follows: MIRUSU. TOH w/rods & pump. Lower tbg & CO to PBTD, if necessary. TOH. Perf additional Glorieta-Yeso @ about 3284'-85', 3301'-02', 3337'-38', 3482'-83', 3496'-97', 3499'-3501', 3504'-06'. (Existing Glorieta-Yeso perfs are 26 holes @ 3390'-3462'). Treat perfs w/about 3500 gal 15% NEFE acid & frac w/about 121,500# 16/30 & 18,000# 16/30 RC sand in 25# X-linked gel. CO after frac to PBTD. Land 2-7/8" tbg @ ~3443' & run pump & rods. Release workover rig & complete as a single Glorieta-Yeso oil well.

Accepted for record - NMOC

DS 7-15-11

SEE ATTACHED FOR CONDITIONS OF APPROVAL

RECEIVED

JUN 27 2011

14. I hereby certify that the foregoing is true and correct		NMOC ARTESIA	
Name (Printed/Typed) Mike Pippin	Title Petroleum Engineer (Agent)		
Signature <i>Mike Pippin</i>	Date March 16, 2011		
THIS SPACE FOR FEDERAL OR STATE USE		APPROVED	
Approved by	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	MAY 2 2011 <i>[Signature]</i>
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		PETROLEUM ENGINEER	

(Instructions on reverse)

**Williams B Federal 3
30-015-34723
Lime Rock Resources A, L.P.
May 2, 2011
Conditions of Approval**

- 1. Surface disturbance beyond the originally approved pad must have prior approval.**
- 2. Closed loop system required.**
- 3. A minimum of a 2000 (2M) BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (2M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.**
- 4. Submit subsequent sundry with details of work and current well test.**
- 5. Work to be completed by October 31, 2011.**

WWI 050211