

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-37045
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name JEFFERS 32 STATE
8. Well Number #2
9. OGRID Number 255333
10. Pool name or Wildcat Artesia, Glorieta-Yeso (96830)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
LIME ROCK RESOURCES A, L.P.

3. Address of Operator
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401

4. Well Location

Unit Letter J : 1563 feet from the SOUTH line and 2207 feet from the EAST line
Section 32 Township 17-S Range 28-E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3670' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Payadd Workover

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Lime Rock would like to perform a payadd workover on this Glorieta-Yeso oil well as follows: MIRUSU. TOH w/rods, pump, & tbg. CO to PBTD~5071'. Set 5-1/2" CBP @ ~3750'. (Existing perfs @ 3780'-5035'). Perf additional perfs @ about 3524'-28', 3535'-42', 3552'-58', 3568'-78', 3585'-87', 3594'-97', 3608'-11', 3626'-28', 3634'-37', 3646'-48', 3652'-54', 3661'-66', 3670'-72', 3678'-85', 3688'-92', 3696'-98', 3702'-04', 3718'-21', 3728'-30'. Breakdown new perfs w/about 3500 gal 15% NEFE acid & frac w/about 124,980# 16/30 sand in 20# X-linked gel. CO after frac, drill CBP @ ~3750', & CO to ~PBTD 5071'. Re-land 2-7/8" 6.5# J-55 tbg @ ~4966'. Re-run pump & rods & release workover rig. Complete as a single Glorieta-Yeso oil well.

Spud Date: 7/29/10

Drilling Rig Release Date: 8/13/10

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 7/11/11

Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573

For State Use Only

APPROVED BY: David Gray TITLE Field Supervisor DATE 7-14-11
Conditions of Approval (if any):



A hand-drawn sketch of a wellbore. At the top, there is a horizontal line representing the surface. Below this, two vertical lines represent the wellbore walls. The wellbore is slightly curved to the right in the middle section. The sketch is labeled "Wellbore Sketch" at the top.

Completion Information						
DEPTHS (TVD)	FORMATION TOPS /	PERFORATIONS			# of HOLES	DETAILS
		from		to		
0'						
465'	SURFACE CSG					
500'	KOP					KOP - Start 2.5 deg / 100' Build
614'	7 RIVERS					
734'	HOLD					Hold - Start 5 85 deg tangent
1,197'	QUEEN					
1,599'	GRAYBURG					
1,814'	DROP					Drop - Start 2 0 deg / 100' Drop
1,962'	SAN ANDRES					
2,107'	VERTICAL					Vertical - Start Vertical Hold
3,430'	GLORIETTA	3,524'	-	3,578'		See Frac Design for Job week of 7-10-2011
3585'	YESO	3626'	-	3,740'	108	See Frac Design for Job week of 7-10-2011
	Perforate Stage 3	3,780'	-	4,101'	54	4000 gal HCL + 143,640# 16/30 & 40,607# 20/40 SLC in 25# x-link.
	Perforate Stage 2	4,226'	-	4,528'	44	2730 gal HCL + 160,741# 16/30 & 47,346# 20/40 SLC in 25# x-link.
	Perforate Stage 1	4,674'	-	5,035'	50	2730 gal HCL + 142,463# 16/30 & 46,285# 20/40 SLC in 25# x-link.
4,972'	TUBB					
5,116'	PROD CSG					Rig Released - 8/13/10
Comments: Proposed Gionetta Perforations: 3524-28', 3535-42', 3552-58', and 3568-78' Proposed Upper Yeso (Paddock) Perforations: 3585-87', 3594-97', 3608-11', 3626-28', 3634-37', 3646-48', 3652-54', 3661-66', 3670-72', 3678-85', 3688-92', 3696-98', 3702-04', 3718-21', 3728-30'					Plug back Depth: 5,071'	
					Total Well Depth: 5,130'	
Prepared By					Date	
Sid Ashworth					7-Jul-11	