Office	To Appropriate District	State of New M	exico	Form C-103
District I		Energy, Minerals and Nati	ural Resources	October 13, 2009
	Dr., Hobbs, NM 88240			WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			30-015-37624	
District III 1220 South St. Francis Dr.			5. Indicate Type of Lease	
1000 Rio Brazos Rd, Aztec, NM 87410			STATE FEE	
District IV	cıs Dr., Santa Fe, NM	Santa I C, IVIVI 6	1505	6. State Oil & Gas Lease No.
87505	ois Dr., ountaire, 1444			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name Willow State
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other			8. Well Number	
1. Type of w	reii. Oii weii 🔼	das well Other		12
2. Name of Operator COG Operating LLC				9. OGRID Number 229137
3. Address of Operator				10. Pool name or Wildcat
550 West Texas Ave, Suite 100, Midland, TX 79701			Fren; Glorieta-Yeso 26770	
4. Well Location				
	Letter I :	1630 feet from the South	line and 33	30 feet from the East line
				
Sect	ion 16	Township 17S	Range 31	NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3859' GR				
		3637	UK	
	10 01 1 4		T. CNT.	D (04 D (
	12. Check A	appropriate Box to Indicate N	Nature of Notice,	Report or Other Data
	NOTICE OF IN	TENTION TO:	9110	SEQUENT REPORT OF:
NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				
	<u> </u>	CHANGE PLANS	I .	ALLLING OPNS. P AND A
	LY ABANDON TED CASING	MULTIPLE COMPL	CASING/CEMEN	
	TER CASING	MOLTIPLE COMPL	CASING/CEIVIEN	П 30В 🔲
DOWNHOLE	COMMINGLE			
OTHER:		П	OTHER: Co	ompletion 🖂
OTHER:	ibe proposed or comp	eted operations. (Clearly state all		ompletion
13. Descr	ribe proposed or completing any proposed wo	eted operations. (Clearly state all rk). SEE RULE 19.15.7.14 NMA	pertinent details, an	nd give pertinent dates, including estimated date
13. Descriof sta	ribe proposed or completing any proposed wo	rk). SEE RULE 19.15.7.14 NMA	pertinent details, an	
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