| Submit 3 Copies To Appropriate District Office   | State of New Me  |   | Form C-103   |
|--|--|---|--|
| District I   | Energy, Minerals and Natu  | iral Resources  | June 19, 2008 WELL API NO.   |
| 1625 N. French Dr , Hobbs, NM 88240<br>District II   |  |   | 30-015-37868   |
| 1301 W Grand Ave, Artesia, NM 88210  | OIL CONSERVATION   |   | 5. Indicate Type of Lease  |
| District III 1000 Rio Brazos Rd., Aztec, NM 87410  | 1220 South St. Fran  | ncis Dr.  | STATE FEE  |
| District IV  | Santa Fe, NM 87  | 7505  | 6. State Oil & Gas Lease No.   |
| 1220 S St Francis Dr , Santa Fe, NM  |  |   |  |
| SUNDRY NOT   | CES AND REPORTS ON WELLS   | <u></u>   | 7. Lease Name or Unit Agreement Name   |
|  | SALS TO DRILL OR TO DEEPEN OR PL   |   | Choctaw State  |
|  | CATION FOR PERMIT" (FORM C-101) FO   | OR SUCH   | 8. Well Number   |
| PROPOSALS)  1. Type of Well: Oil Well  | Gas Well  Other  |   | 05   |
| 2. Name of Operator  | Gus Weit Guilei  |   | 9. OGRID Number  |
| COG Operating LLC  |  |   | 229137   |
| 3. Address of Operator   |  |   | 10. Pool name or Wildcat   |
| 550 W. Texas Ave., Suite 100 Mid   | iland, TX 79701  |   | Fren; Glorieta-Yeso 26770  |
| 4. Well Location   |  |   |  |
| Unit Letter A:   | 890 feet from the North 1  | ine and 990 fee   | et from the East line  |
| Section 16   | Township 17S Range   | 31E NMPI  | <del></del>  |
| Appropriate the second  | 11. Elevation (Show whether DR)  |   |  |
| the state of the s | 3863' GR   | , 1212, 111, 211, 210,  |  |
|  |  |   |  |
| 12 Check A   | Appropriate Box to Indicate N  | ature of Notice   | Report or Other Data   |
| 12. Check i  | ippropriate Box to maleute 13  | atare or reduce,  | report of other butter   |
| NOTICE OF IN   | ITENTION TO:   | SUB   | SEQUENT REPORT OF:   |
| PERFORM REMEDIAL WORK 🗌  | PLUG AND ABANDON 🔲   | REMEDIAL WOR  | K ☐ ALTERING CASING ☐.   |
| TEMPORARILY ABANDON  | CHANGE PLANS   | COMMENCE DRI  | ILLING OPNS. □ P AND A □   |
| PULL OR ALTER CASING   | MULTIPLE COMPL   | CASING/CEMENT   | T JOB 🔲  |
| DOWNHOLE COMMINGLE   |  |   |  |
| OTHER:   | П  | OTHER: Cor  | mpletion 🖂   |
|  |  | I CITEN. COL  |  |
|  | leted operations (Clearly state all 1  |   |  |
| 13. Describe proposed or comp  |  | pertinent details, and  | d give pertinent dates, including estimated dat  |
| 13. Describe proposed or comp  |  | pertinent details, and  |  |
| 13. Describe proposed or compof starting any proposed we   | ork). SEE RULE 1103. For Multip  | pertinent details, and  | d give pertinent dates, including estimated dat  |
| 13. Describe proposed or composed we or recompletion. 5/5/11 Test casing to 3500 p   | ork). SEE RULE 1103. For Multip<br>si for 30 mins. Ok.   | pertinent details, and le Completions: At   | d give pertinent dates, including estimated dat  |
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