Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I 1625 N French Dr , Hobbs, NM 88240	Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.
District II	OIL CONSERVATION DIVISION	30-015-38066
1301 W Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S St. Francis Dr , Santa Fe, NM	·- ··· - · · · · · · · · · · · · · ·	6. State Off & Gas Lease No.
(DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Parkway State 17 Com
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 003
2. Name of Operator		9. OGRID Number
Cimarex Energy Co. of Colorado)	162683
3. Address of Operator	:Jland TV 70701	10. Pool name or Wildcat
600 N. Marienfeld, Ste. 600; Midland, TX 79701 4. Well Location		Scanlon Draw; Bone Spring
SHL Unit Letter E: 198		feet from theline
Section 17 Township	19S Range 29E NMPM 11. Elevation (Show whether DR, RKB, RT, GR, et	CountyEddy
3368 GR Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater	•	Distance from nearest surface water
Pit Liner Thickness:	Below-Grade Tank: Volume bbls; Co	onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
	** *	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WO	_
TEMPORARILY ABANDON [The state of the s	RILLING OPNS P AND A
PULL OR ALTER CASING [OTHER:		Completion
		•
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
04-22-11 Perfed Bone Spring 11529-12227 1 spf, 40 holes.		
04-28-11 Frac'd with 200,682 gal 20# Borate XL & 248,001# 20/40 OptiProp. Set CBP @ 11414. Perfed Bone Spring		
10598-11299 1 spf, 40 holes. Frac'd with 180,888 gal 20# Borate XL & 242,881 20/40 OptiProp. Set CBP @		
10482. Perfed Bone Spring 9666-10367 1 spf, 40 holes. Frac'd with 173,047 gal 20# Borate XL & 244,432 20/40		
OptiProp. Set CBP @ 9550. Perfed Bone Spring 8967-9435 1 spf, 40 holes.		
04-29-11 Frac'd with 183,161 gal 20# Borate XL & 278,503 20/40 OptiProp. Set CBP @ 8600. Perfed Bone Spring 7802-8503 1 spf, 40 holes. Frac'd with 180,285 gal 20# Borate XL & 281,170 20/40 OptiProp.		
	cleaned out to PBTD @ 12257.	0 20/ 40 Optil 10p.
	ub pump and tubing string (2%" 6.5# L80 @ 746	3). Turned to production. First oil
production.	· · · · · · · · · · · · · · · · · · ·	NMOCD ARTESIA
05-16-11 First gas production.		1105 8.2 NUL
	· ·	
	 	BECEINED
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE Worta W (P TITLE Regulatory Analyst DATE June 22, 2011		
Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 432-620-1936 For State Use Only		
APPROVED BY: Conditions of Approval (if any):	Liay TITLE Field Super	VISO DATE 7-15-11

