

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-015-38262
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation		6. State Oil & Gas Lease No. VB-0807
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210		7. Lease Name or Unit Agreement Name Yaddock BQY State
4. Well Location Unit Letter H : 1830 feet from the North line and 330 feet from the East line Unit Letter E : 1999 feet from the North line and 447 feet from the West line Section 36 Township 25S Range 28E NMPM Eddy County		8. Well Number 1H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2926'GR		9. OGRID Number 025575
		10. Pool name or Wildcat Rock Spur; Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Completion Operations <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/5/11 – Tagged DV tool at 5480'. Drilled out to 5486' and go to 5512'. Circulated hole clean. Tested casing to 3000 psi and held good for 30 min.

4/6/11 – Cleaned out DV tool. TIH to 11,104'. Tagged cement. Drilled down to 11,155' and tagged float collar. Pickled with 1000g 15% NEFE HCL acid. Flushed with fresh water.

4/10/11 – Spotted 2500g HCL acid at 11,155'. Perforated Bone Spring 11,155' (6), 11,054' (6), 10,954' (6), 10,853' (6) and 10,752' (6). Frac with 30# borate x-linked gel system, total load 7609 bbls, total prop 82,559# 40/70 TG, 150,035# 20/40 TG, 108,163# 20/40 Super LC.

5/30/11 – Spotted 2500g 7-1/2% NEFE HCL acid at 10,676'. Perforated Bone Spring 10,656' (6), 10,555' (6), 10,454' (6), 10,353' (6) and 10,252' (6).

6/1/11 – Frac with 30# borate x-linked gel system, total load 3845 bbls, total prop 150,588# 20/40 TG, 106,614# 20/40 Super LC.

Spud Date:

11/30/10

Rig Release Date:

3/26/11

RECEIVED

JUL 11 2011

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

NMOCD ARTESIA

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE July 7, 2011

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

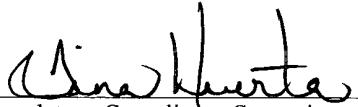
APPROVED BY: David Gray TITLE F.S. DATE 7-15-11

Conditions of Approval (if any)

Form C-103 continued:

6/6/11 – Spotted 2500g 7-1/2% NEFE HCL acid at 10,175'. Perforated Bone Spring 10,151' (6), 10,050' (6), 9949' (6), 9848' (6) and 9747' (6). Frac with 30# borate x-linked gel system, total load 7059 bbls, total prop 79,770# 40/70 TG, 151,026# 20/40 TG, 99,634# 20/40 Super LC. Spotted 2500g 7-1/2% NEFE HCL at 9676'. Perforated Bone Spring 9646' (6), 9545' (6), 9444' (6), 9343' (6) and 9242' (6). Frac with 30# borate x-linked gel system, total load 7462 bbls, total prop 80,105# 40/70 TG, 153,642# 20/40 TG and 104,923# 20/40 Super LC.

6/7/11 – Spotted 2500g 7-1/2% NEFE HCL at 9161'. Perforated Bone Spring 9141' (6), 9040' (6), 8939' (6), 8838' (6) and 8737' (6). Frac with 30# borate x-linked gel system, total load 7083 bbls, total prop 82,175# 40/70 TG, 146,210# 20/40 TG, 107,335# 20/40 Super LC. Spotted 2500g 7-1/2% NEFE HCL at 8656'. Perforated Bone Spring 8636' (6), 8535' (6), 8434' (6), 8333' (6) and 8232' (6). Frac with 30# borate x-linked gel system, total load 6909 bbls, total prop 82,105# 40/70 TG, 143,699# 20/40 TG, 104,313# 20/40 Super LC. Spotted 2500g 7-1/2% NEFE HCL acid at 8151'. Perforated Bone Spring 8131' (6), 8083' (6), 7929' (6), 7828' (6) and 7727' (6). Frac with 30# borate x-linked gel system, total load 6609 bbls, total prop 60,000# 40/70 TG, 106,183# 20/40 TG, 95,984# 20/40 Super LC. Spotted 2500g 7-1/2% NEFE HCL acid at 7646'. Perforated Bone Spring 7626' (6), 7525' (6), 7424' (6), 7323' (6) and 7222' (6). Frac with 30# borate x-linked gel system, total load 7045 bbls, total prop 87,791# 40/70 TG, 139,405# 20/40 TG, 107,716# 20/40 Super LC. 2-7/8" tubing at 6400'.


Regulatory Compliance Supervisor
July 7, 2011

WELL NAME: Yaddock BQY State # 1H FIELD: _____
 LOCATION: 1830' FNL & 330' FEL of Section 36-25S-28E Eddy Co., NM
 GL: 2926' ZERO: _____ KB: _____
 SPUD DATE: 11/30/10 COMPLETION DATE: _____
 COMMENTS: API No.: 30-015-38262

CASING PROGRAM

13-3/8 48# J-55	403'
9-5/8" 36# J-55	2,640'
5-1/2" 20# L-80	11,255'

