

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

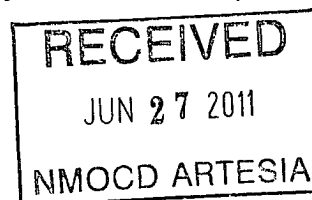
SUBMIT IN TRIPLICATE - Other instructions on reverse side

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5 Lease Serial No. NM-82902 & NM-124660
2 Name of Operator Yates Petroleum Corporation	6 If Indian, Allottee or Tribe Name
3a Address 105 South Fourth Street, Artesia, NM 88210	7 If Unit or CA/Agreement, Name and/o
3b Phone No. (include area code) (505) 748-1471	8. Well Name and No Domino AOJ Federal #12H
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL and 330' FWL Surface Hole Location 660' FNL and 330' FEL Bottom Hole Location Section 8, T19S-R31E	9 API Well No 30-015-38386
	10 Field and Pool, or Exploratory Area Undesignated Bone Spring
	11

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	of Access Road
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Route.

13 Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)



Please be advised that Yates Petroleum Corporation has changed the access road route for the captioned well to follow the existing disturbance corridor created when the powerline for this well was constructed. This change was discussed and agreed to in the field with Mr. John Fast Surface Specialist on May 23, 2011. Please note attached plat showing the new access road route

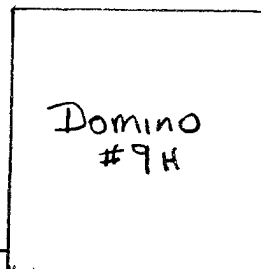
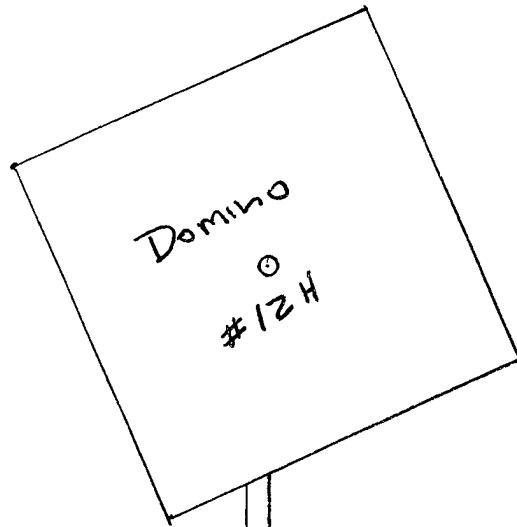
Accepted for record - NMOCD

D-2 7-15-11

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Cy Cowan	Title Land Regulatory Agent
Signature 	Date May 24, 2011
THIS SPACE FOR FEDERAL OR STATE USE	
Approved by /s/ Don Peterson	Title FIELD MANAGER
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements

YATES PETROLEUM CORPORATION
Domino AOJ Federal Com. #12H
Proposed Access Road
Route Change.



Not To
Scale

———— Access Road
— E — Power Line
V-Door Northeast

SECTIONS 7 & 8, TOWNSHIP 19 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY NEW MEXICO

Exhibit B
126100

MAIN LINE

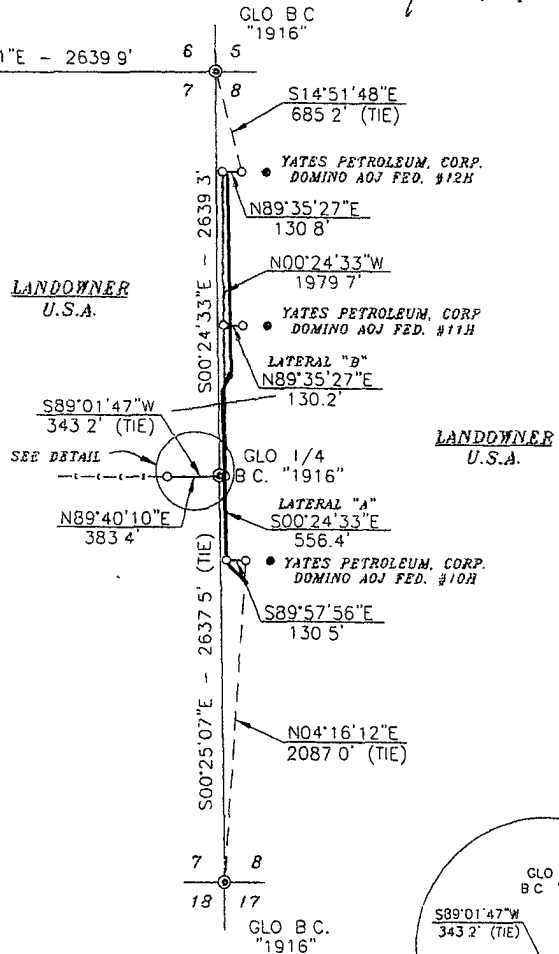
0+00.0 BEGIN SURVEY @
EXISTING TRANSFORMER POLE
LAT. = 32°40'29.66"N
NAD 83 LONG = 103°54'04.38"W
3+43.2 N-S SECTION LINE
3+83.4 P.I. 90°04'43" LT
& BEGIN LATERAL "A"
8+67.3 BPL (PLAINS)
13+72.2 BEGIN LATERAL "B"
23+63.1 P.I. 90°00'00" RT
24+93.9 END SURVEY @
YATES PETROLEUM, CORP.
DOMINO AOJ FED. #12H
LAT = 32°40'49.26"N
NAD 83 LONG = 103°53'58.44"W

LATERAL "A"

0+00.0 BEGIN LATERAL "A" @
MAIN LINE STA. 3+83.4
LAT. = 32°40'29.67"N
NAD 83 LONG = 103°53'59.90"W
+56.4 P.I. 89°33'23" LT
6+86.9 END SURVEY @
YATES PETROLEUM, CORP.
DOMINO AOJ FED. #10H
LAT = 32°40'24.16"N
NAD 83 LONG = 103°53'58.35"W

LATERAL "B"

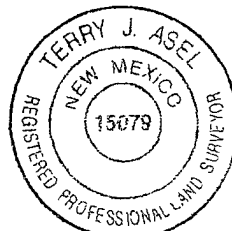
0+00.0 BEGIN LATERAL "B" @
MAIN LINE STA. 13+72.2
LAT = 32°40'39.45"N
NAD 83 LONG = 103°53'59.93"W
1+30.2 END SURVEY @
YATES PETROLEUM, CORP.
DOMINO AOJ FED. #11H
LAT = 32°40'39.46"N
NAD 83 LONG = 103°53'58.41"W



DETAIL NOT TO SCALE

DESCRIPTION

A STRIP OF LAND 30.0 FEET WIDE AND 3311.0 FEET OR 0.627 MILES IN LENGTH CROSSING U.S.A. LAND IN SECTIONS 7 & 8, TOWNSHIP 19 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO AND BEING 15.0 FEET LEFT AND 15.0 FEET RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY



ROAD Reroute

LEGEND

⊙ - DENOTES FOUND MONUMENT AS NOTED

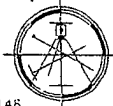
SURVEYORS CERTIFICATE

I, TERRY J. ASEL, NEW MEXICO PROFESSIONAL SURVEYOR NO. 15079, DO HEREBY CERTIFY THAT I CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND MEETS THE "MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO" AS ADOPTED BY THE NEW MEXICO STATE BOARD OF REGISTRATION FOR PROFESSIONAL ENGINEERS AND SURVEYORS.

Terry J. Asel 1/7/2011
Terry J. Asel, N.M. R.P.S. No. 15079

Asel Surveying

P.O. BOX 393 - 310 W TAYLOR
HOBBS, NEW MEXICO - 575-393-9146



1000' 0 1000' 2000' FEET
SCALE: 1"=1000'

CEN		YATES PETROLEUM CORPORATION	
		Domino AOJ Federal Com. #12H	
		Road Route Change	
		Section 8, T19S-R31E	
		Eddy County, NM Exhibit	
Survey Date:	12/29/10	Drawn By:	KA
W.O. Number:	101228EL-a	Date:	12/29/10
		101228EL-a DWG Scale: 1"=1000'	

PECOS DISTRICT CONDITIONS OF APPROVAL

OPERATOR'S NAME:	YATES PETROLEUM CORP.
LEASE NO.:	SHL: NM82902, BHL: NM124660
WELL NAME & NO.:	DOMINO AOJ FEDERAL COM # 12H
SURFACE HOLE FOOTAGE:	660' FNL & 330' FWL
BOTTOM HOLE FOOTAGE:	660' FNL & 330' FEL
LOCATION:	Section 8, T. 19 S., R. 31 E., NMPM
COUNTY:	Eddy County, New Mexico

A. ON LEASE ACCESS ROADS

Road Width

The access road shall have a driving surface that creates the smallest possible surface disturbance and does not exceed fourteen (14) feet in width. The maximum width of surface disturbance, when constructing the access road, shall not exceed twenty (20) feet.

Surfacing

Surfacing material is not required on the new access road driving surface. If the operator elects to surface the new access road or pad, the surfacing material may be required to be removed at the time of reclamation.

Where possible, no improvements should be made on the unsurfaced access road other than to remove vegetation as necessary, road irregularities, safety issues, or to fill low areas that may sustain standing water.

The Authorized Officer reserves the right to require surfacing of any portion of the access road at any time deemed necessary. Surfacing may be required in the event the road deteriorates, erodes, road traffic increases, or it is determined to be beneficial for future field development. The surfacing depth and type of material will be determined at the time of notification.

Crowning

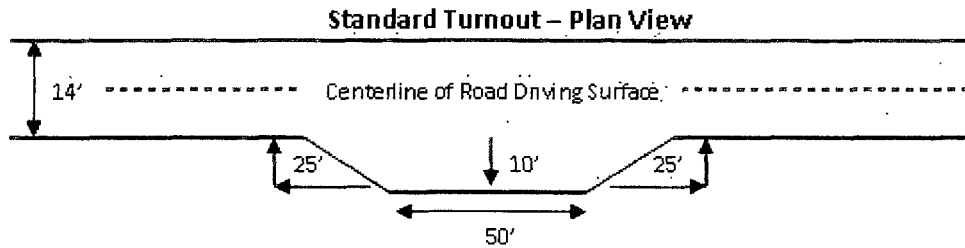
Crowning shall be done on the access road driving surface. The road crown shall have a grade of approximately 2% (i.e., a 1" crown on a 14' wide road). The road shall conform to Figure 1; cross section and plans for typical road construction.

Ditching

Ditching shall be required on both sides of the road.

Turnouts

Vehicle turnouts shall be constructed on the road. Turnouts shall be intervisible with interval spacing distance less than 1000 feet. Turnouts shall be constructed on all blind curves. Turnouts shall conform to the following diagram:

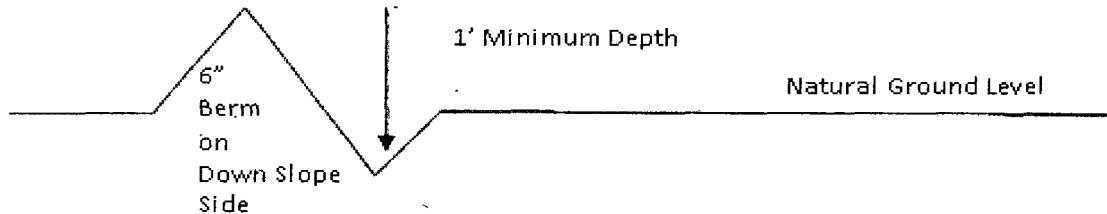


Drainage

Drainage control systems shall be constructed on the entire length of road (e.g. ditches, sidehill outsloping and insloping, lead-off ditches, culvert installation, and low water crossings).

A typical lead-off ditch has a minimum depth of 1 foot below and a berm of 6 inches above natural ground level. The berm shall be on the down-slope side of the lead-off ditch.

Cross Section of a Typical Lead-off Ditch



All lead-off ditches shall be graded to drain water with a 1 percent minimum to 3 percent maximum ditch slope. The spacing interval are variable for lead-off ditches and shall be determined according to the formula for spacing intervals of lead-off ditches, but may be amended depending upon existing soil types and centerline road slope (in %);

Formula for Spacing Interval of Lead-off Ditches

Example - On a 4% road slope that is 400 feet long, the water flow shall drain water into a lead-off ditch. Spacing interval shall be determined by the following formula:

$$400 \text{ foot road with } 4\% \text{ road slope: } \frac{400'}{4\%} + 100' = 200' \text{ lead-off ditch interval}$$