Submit 1 Copy To Appropriate District Office	State of New Me		Form C-103		
<u>District I</u> 1625 N French Dr , Hobbs, NM 88240	Energy, Minerals and Natu	ıral Resources	October 13, 2009 WELL API NO.		
District II 1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-015-38411		
District III	1220 South St. Frai		5. Indicate Type of Lease STATE FEE		
1000 Rio Brazos Rd , Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 8'	7505	6. State Oil & Gas Lease No.		
1220 S St Francis Dr , Santa Fe, NM 87505			X0-0647-0405		
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPOS	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLIC			D State		
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other		8. Well Number 047		
2. Name of Operator		9. OGRID Number 873			
Apache Corporation 3. Address of Operator			10. Pool name or Wildcat		
303 Veterans Airpark Ln. Midlar	id, TX 79705		ARTESIA; GLORIETA-YESO (O)		
4. Well Location					
	1050 feet from the S Page 17S Range 28E				
Section 25 Townshi	p 17S Range 28E 11. Elevation (Show whether DR	NMPM RKB, RT, GR, etc	County EDDY		
	3658 GR		100 100 100		
12. Check A	appropriate Box to Indicate N	fature of Notice,	, Report or Other Data		
NOTICE OF IN	TENTION TO:	SUE	SSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	RK 🔲 ALTERING CASING 🗍		
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL	COMMENCE DR	RILLING OPNS. P AND A		
DOWNHOLE COMMINGLE	MOLTIPLE COMPL []	CASINO/CEIVIEN	U 300		
OTHER:		OTHER: COMPI	LETION PROCEDURE		
13. Describe proposed or comp		pertinent details, ar	nd give pertinent dates, including estimated date		
of starting any proposed wo proposed completion or rec		C. For Multiple Co	ompletions: Attach wellbore diagram of		
proposed completion of rec	ompicuon.				
APACHE HAS COMPLETED	THE D STATE #47 VIA THE FOI	LLOWING PROCE	EDURE:		
4/26/2011: DO DVT @ 3023'.	i e				
			W/1 JSPF (11 HOLES). SET PKR @ 4253'. '8" 1.3 RCN BALL SEALERS. RELEASE		
PKR	9				
			D, PUMP 4200 GALS 20# LIN GEL FLUSH.		
SET CBP @ 4250'. PERF UPPER PADDOCK @ 3821, 39, 54, 76, 87, 3900, 08, 20, 37, 50, 60, 72, 83, 90, 96, 4016, 30, 40, 50, 70, 4100, 08, 16 W/I JSPF (23 HOLES). ACIDIZE UPPER PADDOCK W/3000 GALS 15% NEFE HCL @ 11 BPM & DROP 46 7/8" 1.3					
MR BIOBALLS. FRAC UPPER PAFLUSH.	ADDOCK W/101,000 GAL 20# &	170,000# 16/30 W	HT SND, PUMP 3696 GALS 20# LIN GEL		
5/4/2011: DO CBP @ 4250'.					
5/5/2011: RIH W/144 2 7/8" J-5	5 TBG, TAC @ 3684.46', SN @ 4	1350'			
Spud Date: 4/8/2011	·	Rig Rele	ase Date: 4/16/2011 RECEIVED		
	T.		REC. 2011		
I hereby certify that the information	above is true and complete to the b	est of my knowled	ge and belief.		
,		ost of my mile wise,	ARTES!		
SIGNATURE 77	TITLE Engi	neering Tech	ge and belief. DATE: 6/1/2011 NMOCD ARTESI		
Type or print name: Mitch Mason For State Use Only	E-mail address: Mitchell.ma	son@apachecorp.	com PHONE: 432.818.1072		
APPROVED BY Owld.	Way TITLE FIO	d spervi	SOT DATE 7-15-11		
Conditions of Approval (if any):					

Apache Corporation – D State #47

Wellbore Diagram - Present Status

Ground Elevation = 3658' RKB = 3670' KB = 12'

Hole Size = 17 1/2"

Hole Size = 11"

Hole Size = 7 7/8"

DV Tool @ 3023'

TOC @ surface By CBL dated 4-27-11.



20" conductor @ +/-40' cmt'd to surface 26" hole

Surface Location

Date: 4-26-11

1050' FSL & 435' FWL, Section 25, T-17-S, R-28-E, Eddy County, NM API #: 30-015-38411

8 5/8" 24# J-55 Csg @ 604' cmt'd W/355 sx (circ'd)

13 3/8" 48# H-40 Csg @ 250' cmt'd W/325 sx (circ'd)

	TUBING DET				
Qty	Description	Length	Depth		
	None in hole.	0.00	0.00		
			0.00		
			0.00		
			0.00		
			0.00		
			0.00		
			0.00		
			0.00		

	ROD & PUMP DETAIL				
Qty	Description	Length	Depth		
	None in hole.		0.00		
			0.00		
			0.00		
			0.00		
			0.00		
			0.00		
			0.00		
			0.00		
			0.00		

Upper Paddock Perfs: 3821, 39, 54, 76, 87, 3900, 08, 20, 37, 50, 60, 72, 83, 90, 96, 4016, 30, 40, 50, 70, 4100, 08, & 16' (1 JSPF) (4/11)

Lower Paddock Perfs: 4305, 13, 18, 35, 44, 51, 64, 90, 4403, 10, -& 20' (1 JSPF) (4/11)

5 1/2" 17# J-55 Csg @ 4605' First stage cmt'd W/300 sx (circ'd). Second stage cmt'd W/600 sx (circ'd).

PBTD = 4561'

TD = 4605