Submit Office	3 Copies To Appropriate District State of New Mexico				Form C-103			
District		Energy, Minerals and Natural Resources		May 27, 2004				
	. French Dr., Hobbs, NM 88240				WELL API NO. 30-015-38971			
District 1301 V	. III V. Grand Ave., Artesia, NM 882				5. Indicate Type of Lease			
Distric		1220 South St. Francis Dr.			STA		FEE	
District	io Brazos Rd., Aztec, NM 8741 IV	Santa Fe, NM 87505			6. State Oil			
1220 S St Francis Dr., Santa Fe, NM 87505					N/.	A		
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name								
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					Crown-Apple			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					Raptor 12 State Com			
	1. Type of Well: Oil Well Gas Well Other					8. Well Number 1H		
	2. Name of Operator					9. OGRID Number		
COG Operating LLC					229137 10. Pool name or Wildcat			
3. Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701					Wildcat; Wolfcamp			
4. W	ell Location				<u> </u>	·	<u> </u>	
	Unit Letter <u>M</u>	: 400' feet from	the South	line and200'	feet from	n the W	est line	
	Section 12	Townsh	ip 16S	Range 28E	NMP.	M	County EDDY	
		11. Lievation (bito	w whether D	R, RKB, RT, GR, etc.,)			
DV			353	3' GR				
	elow-grade Tank Application	-						
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water								
Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material								
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:								
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐								
TEMPORARILY ABANDON					LLING OPNS	. PAN	DA 🔲	
PULL OR ALTER CASING							•	
OTHE	R: Change cas	ing program	\boxtimes	OTHER:			П	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date								
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion								
	or recompletion.							
COG	Operating LLC respect	fully requests permis	ssion to ch	ange the casing p	rogram to:			
Type	Hole Size Cas	sing Type Casing	Weight/ft.	Setting Depth	Sacks o	f Cement	Est TOC	
Surf		3.375 d8	ricigiibit.	275	300	Centent	0	
Int		7 26		7000	1250		0	
Prod	6.125	4.5 11.6	5	11150	0		0	
COG respectfully requests permission for 100' liner overlap (reduced from 200' rule) to set pump as deep as possible.								
					٢	DECI	TIVED	
All other components of the casing & cementing program will remain the same. RECEIVED								
						11.11	1 3 2011	
•						JOL 2		
	·					NMOCD	ARTESIA	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. Therefore certify that any pit or belowgrade tank has been/will-be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.								
SIGNA		(Han	TITLE	Regulatory Ana			— E 07-12 -2011 ,	
SIGIAL	101/10		111	Trogulatory Alle	<u>,</u>	DAI	D 01-14-2011 ;	
· -		. Odom E-mail addres	s: rodom@	conchoresources	s.com Telep	ohone No. 4	32-685-4385	
For Sta	te Use Only							
APPRC	VED BY: Daubl	Mour	TITLE	Field Supi	e(vi 60	DAT	E 7-14-11	
	ons of Approval (if any):	<u> </u>					- <u></u>	