Energy, Minerals and Natural Resources Jume 19, 2008	Submit 3 Copies To Appropriate District	State of New Me	exico	Form C-103	
Inches Procedure Hobbs, NM 8240 DOIL CONSERVATION DIVISION 1220 South St. Francis Dr. 30-015-340E St. Indicate Type of Lease STATE State Oil & Gas Lease No.	Office District I	Energy, Minerals and Natu	ral Resources		
Source State Sta	1625 N French Dr., Hobbs, NM 88240				
1.220 South St. Francis Dr. STATE FEE			DIVISION 5 Inc		
Satist Prince Dr., Simile Pc, NM 67903 6. State Oil & Gas Lease No.	District III		icis Dr.		
The completion of the completed operations. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or completed operations. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Total Will All Set 2. (2014). 19. (2014).	District IV	Santa Fe, NM 87	7505 6. Sta	ate Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS Check Personal ST DUBLY OR TO DEFERENCE NOT PLAY BACK TO A DIFFERENT RESERVOR. USF "APPLICATION FOR PERMIT" (FORM C-10) FORM					
1. Type of Well: Oil Well Gas Well Other S. Well Number 255333	SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPOSI DIFFERENT RESERVOIR. USE "APPLIC	SALS TO DRILL OR TO DEEPEN OR PLA	G BACK TO A KAR	LSBAD CORRAL 2 STATE	
4. Well Location Unit Letter C : 790 feet from the NORTH line and 1998 feet from the Section 2 Township 25-S Range 29-E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ CHANGE PLANS □ CHANGE OF CHANGE PLANS □ CH		Gas Well Other	8. W	ell Number #6H	
4. Well Location Unit Letter C Section 2 Township 25-8 Range 29-E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A OWNINGE COMMINGLE OTHER: OTHER: Ran Liner in Existing Horizontal Lateral & Fraced 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 5/31/11: MIRUSU. TOH w/lbg. W/4-3/4" bit on 2-7/8" DP, CO 5-1/2" csg to MD7546'. TOH. W/pkr @ MD4928', PT 5-1/2" csg bove pkr to 4000 psi for 15 min-OK. TOH. On 6/4/11, perf additional holes in the same interval at MD7475'-78', 7212'-15', 6982'-85', 6772'-75', 6553'-56', 6282'-85', 6072'-75', 5805'-08', 5590'-95' w/6-0.42" spf. Total 54 holes. CO to PBTD7546'. On 6/10/11, 92 PP, 110 ultra flush joint csg @ MD7476' wilner hanger @ MD5246' on 2-7/8" DP. Landwes seg pkrs @ MD7476', 713', 6884', 6654', 6424', 6163', 5933', 5703', & Ø frac ports @ MD7476', 7213', 6984', 6786', 6557', 6295', 6065', 5803', 5500', PT 5-1/2" csg above liner top to 2800 psi for 5 min. TOH w/2-7/8" DP & setting tool On 6/20/11, fraced in 9 stages consisting of 16/30 sand in 20# X-linked gel & preceded by 1000 gal 15% HCL. Stage #1 frac sleeve @ MD7476' w40,648# TG. Stage #2 frac sleeve @ MD7476' w104,448# TG & 14,848# TG & 14			9.00	GRID Number 255333	
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SIGNATURE TITLE Petroleum Engineer - Agent DATE 7/1/11 Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573 For State Use Only APPROVED BY: DATE 7-18 -11					
Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573 For State Use Only APPROVED BY: DATE 7-18-11	I hereby certify that the information a	bove is true and complete to the be	est of my knowledge and be	lief.	
APPROVED BY: 1 Oual Way TITLE FIELD SUPPRISON DATE 7-18-11	SIGNATURE Miss	Teppin TITLE Petrol	eum Engineer - Agent	DATE7/1/11	
APPROVED BY: d) Chald Shaw TITLE FIELD SUPPLYISON DATE (-18-1)	• • • • • • • • • • • • • • • • • • • •	E-mail address:	mike@pippinllc.com	PHONE: <u>505-327-4573</u>	
	APPROVED BY: (1) OLON	Dray TITLE Fig	old supervisor	11-81-5 TAD	