Submit 1 Copy To Appropriate District Office	State of New Me	xico		Form C-103
District I	Energy, Minerals and Natu	ral Resources		October 13, 2009
1625 N French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> 1301 W Grand Ave , Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-015-38405	
District III	1220 South St. Fran	i i	5. Indicate Type of I	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE 🗵	FEE
District IV 1220 S. St. Francis Dr , Santa Fe, NM	Sama 1 C, INIVI 67	505	6. State Oil & Gas L	ease No.
87505 SUNDRY NOTE	CES AND REPORTS ON WELLS		7. Lease Name or U	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS)	SALS TO DRILL OR TO DEEPEN OR PLU	JG BACK TO A	N B TWEEN STAT	`E
	Gas Well Other		8. Well Number	015
2. Name of Operator			9. OGRID Number	873
Apache Corporation				
3. Address of Operator		*	10. Pool name or W	ildcat
303 Veterans Airpark Ln. Midlar	id, TX 79705		ARTESIA; GLORIETA	A-YESO (O)
4. Well Location				
	970feet from the N	line and 840 fe	eet from the W	line
Section 25 Townshi			County EDDY	
	11. Elevation (Show whether DR,			17.20
Control of the Contro	3684 GR	1412, 111, 411, 616.7	44.	
			Section and the Communication of the Communication	
12. Check A	appropriate Box to Indicate N	ature of Notice, I	Report or Other Da	ata
NOTICE OF IN	TENTION TO:	SIID	SECHIENT DEDC	DT OE:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	SUBSEQUENT REPORT OF: REMEDIAL WORK		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL		AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	 -	AND A
DOWNHOLE COMMINGLE	MOLTIPLE COMPL	CASING/CLIVIENT	100	
DOWNHOLE COMMINGLE				
OTHER: □		OTHER: COMPLE	TION PROCEDURE	\boxtimes
13. Describe proposed or comp	eted operations. (Clearly state all p	ertinent details, and	give pertinent dates,	including estimated date
	rk). SEE RULE 19.15.7.14 NMAC	C. For Multiple Com	pletions: Attach well	bore diagram of
proposed completion or reco	ompletion.			
A D A CHE HA C COMPLETED	PHEND THEFN OT ATE #15 M	THE POLLOWS	O DROCEDURE	
APACHE HAS COMPLETED	THE N B TWEEN STATE #15 VI	A THE FOLLOWIN	G PROCEDURE:	
4/14/2011: DO DV TOOL @ 2932'.				
4/15/2011: DO DV 100L @ 2932 :		5 41 54 68 82 94	5133 44 W/1 ISPF	(15 HOLES) SET PKR
@ 4905', ACIDIZE LWR BLINEBE				
FLUSH W/34 BBLS 1% KCL FW @		~		
4/29/2011: FRAC LWR BLINEBRY			PUMP 1008 GALS 15	5% HCL @ 26.5 BPM,
PUMP 3738 GALS 20# LINEAR GI				
5/2/2011: DO CBP @ 3375'.				
5/3/2011: SET CBP @ 4910'. PERF), 40, 67, 84, 4630, 4	12, 52, 70, 80, 88, 470	2, 08, 28, 34, 43, 53, 69,
84, 93, 4801, 16, 25 W/I JSPF (23 H		0.041.01.00/ 1101.0	WEEDS O A 1 DDN 4 6	DDOD 46 5/00 1 2 DOD
5/4/2011: SET PKR @ 4432'. ACID BALL SEALERS. RELEASE PKR.	IZE MIDDLE BLINEBRY W/250	UGALS 15% HCL I	NEFE @ 4.1 BPM &	DROP 46 7/8" 1.3 RCN
CONT. ON NEXT PAGE				DEOEWED.
COM ON NEXT FAGE				RECEIVED
Spud Date: 3/27/201	l	Rig Releas	e Date: 4/7/2011	ILIN 9 0 2011
				JUN 3 0 2011
				NMOCD ARTESIA
I hereby certify that the information a	above is true and complete to the be	est of my knowledge	and belief.	NINIOOD ATTEOLY
	-			
2001	7			
SIGNATURE ///	TITLE Engin	eering Tech	DATE: 5/18/20	J1 I
Type or print name: Mitch Mason	E-mail address: Mitchell.mas	on@anachacown oo	om PHONE: 432 .	818 1072
For State Use Only	L-man address. Wittenen.mas	onwapachecorp.co	711 1 11ONE, 43 2.	.010.10/4
	۸)	. 1	_	7 10 44
APPROVED BY:	Way TITLE FIR	ld supervis	O DATE	7-18-11
Conditions of Approval (if any):				

Office	State of New Me	exico	Form C-103
District I	Energy, Minerals and Natu	ral Resources	October 13, 2009
1625 N French Dr., Hobbs, NM 88240			WELL API NO.
District II 1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-015-38405
District III	1220 South St. Fran	1	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87	1	STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr , Santa Fe, NM	Salita Fe, INIVI 6	7303	6. State Oil & Gas Lease No.
8750\$			
	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PL		<u> </u>
DIFFERENT RESERVOIR USE "APPLI PROPOSALS)	CATION FOR PERMIT" (FORM C-101) FO	OR SUCH	N B TWEEN STATE
1. Type of Well: Oil Well	Gas Well Other		8. Well Number 015
2. Name of Operator	Gus (ven 🛅 Giner		9. OGRID Number 873
Apache Corporation			J. OGRED Maniotr 0/3
3. Address of Operator			10. Pool name or Wildcat
303 Veterans Airpark Ln. Midla	nd, TX 79705		ARTESIA; GLORIETA-YESO (O)
4. Well Location			
	070 fast from the N	line and 940 fo	at from the William
	_970 feet from the N		et from the Wline
Section 25 Townsh	<u> </u>		County EDDY
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)	The transfer of the same
	3684 GR		
12. Check A	Appropriate Box to Indicate N	ature of Notice, F	Report or Other Data
NOTICE OF IN	ITENTION TO	l cubo	COUCNT DEDODT OF
	ITENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON CHANGE BLANG	REMEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🖂
DOWNHOLE COMMINGLE			
OTHER: □		OTHER COMPLE	TION PROCEDURE
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13. Describe proposed or comp		pertinent details, and	give pertinent dates, including estimated date
13. Describe proposed or composed of starting any proposed we	ork). SEE RULE 19.15.7.14 NMAC	pertinent details, and	
13. Describe proposed or comp of starting any proposed we proposed completion or rec	ork). SEE RULE 19.15.7.14 NMAC	pertinent details, and C. For Multiple Com	give pertinent dates, including estimated date pletions: Attach wellbore diagram of
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Apache Corporation - N B Tween State #15

Date: 4-12-11

Wellbore Diagram - Present Status

Ground Elevation = 3684' RKB = 3697' KB = 13'

Hole Size = 17 1/2"

Hole Size = 11"

Hole Size = 7 7/8"

DV Tool @ 2932'

TOC @ surface By CBL dated 4-0?-11.



970' FNL & 840' FWL,

Surface Location

9/0° FNL & 840° FWL, Section 25, T-17-S, R-28-E, Eddy County, NM API #: 30-015-38405

20" conductor @ +/-40' cmt'd to surface 26" hole

13 3/8" 48# H-40 Csg @ 339' cmt'd W/866 sx (circ'd)

8 5/8" 24# J-55 Csg @ 727' cmt'd W/300 sx (circ'd)

	TUBING DETA	IL.	
Qty	Description	Length	Depth
	None in hole.	0.00	0.00
			0.00
			0.00
			0.00
			0.00
			0.00
			0.00
	<u> </u>	1	0.00
2	ROD @ PUMP DE	PAIL	
Qtv	ROD PUMP DES Description	Langth Langth	Depth
Qtv			Depth 0.00
Qtv	Description		
QtV	Description		0.00 0.00 0.00
Qtv	Description		0.00 0.00 0.00 0.00
Qtv	Description		0.00 0.00 0.00 0.00 0.00
QtV	Description		0.00 0.00 0.00 0.00 0.00
Qtv	Description		0.00 0.00 0.00 0.00 0.00

- Paddock Perfs: 3697, 3730, 40, 60, 75, 90, 3805, 22, 45, 55, 75, 85, 95, 3907, 20, 33, 45, & 60' (1 JSPF) (4/11)

Lipper Blinebry Perfs: 4135, 52, 62, 68, 80, 90, 4205, 14, 23, 35, 45, **62**, 77, 90, 4302, 12, 20. & 30" (LISPI) (4/11)

- Mat. He Blinebry Perfs 4510, 30, 40, 67, 84, 4630 42, 52, 70, 80, 88, 4702, 08, 28, 34, 43, 53, 69, 84, 93, 4801, 16, & 25" (LISPE) (4/11)

Lower Blinebry Perfs: 4955, 67, 80, 93, 5006, 15, 24, 35, 41, 54, 68, 82,
94, 5133, & 44' (1 JSPF) (4/11)

5 1/2" 17# J-55 Csg @ 5712' First stage cmt'd W/510 sx (circ'd). Second stage cmt'd W/505 sx (circ'd).

TD = 5712

PBTD = ????'