

Submit 3 Copies To Appropriate District  
Office.  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St. Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-38474
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Quick Draw 22 DE
8. Well Number 1H
9. OGRID Number 14744
10. Pool name or Wildcat North Seven Rivers; Glorieta Yeso

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Mewbourne Oil Company

3. Address of Operator PO Box 5270  
Hobbs, NM 88241

4. Well Location  
Unit Letter D : 195 feet from the North line and 420 feet from the West line  
Section 22 Township 20S Range 25E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3451' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/21/11. MI & spud 12 1/4" hole.

06/24/11 Ran 720' 9 5/8" 36# J55 ST&C csg. Cemented with 180 sks Thixad Class H with additives. Mixed 14.6 #/g w/1.49 yd. Tail with 400 sks Class C with 2% CaCl2. Mixed @ 14.8 /g w/1.34 yd. Plug down @ 10:30 PM 06/23/11. Did not circ cmt. WOC. Temp survey indicates TOC @ 20'. 06/24/11 tested BOPE & casing to 1500# for 30 minutes, held OK. Drilled out with 8 3/4" bit.

06/30/11...TD'ed 8 3/4" hole @ 2943'. Ran 2943' 7" 26# J55 BT&C & LT&C Csg. Cemented w/160 sks BJ Lite "C" (35:65:4) with additives. Mixed @ 12.5 /g w/ 2.13 yd. Tail with 400 sks Class "C" w/additives. Mixed @ 14.8 #/g w/1.33 yd. Plug down @ 2:00 PM. 06/29/11. Circ 116 sks to pit. At 6:00 am on 06/30/11 tested BOPE and casing to 2000# for 30 minutes, held OK. Drilled out with 6 1/8" bit.

07/01/11 TD'ed 6 1/8" hole @ 4505' MD. Ran 4 1/2" 11.6# P110 LT&C csg w/Packers plus staging tools. End of casing @ 4485' MD. Ran 7 stage tools w/7 pkrs & liner hanger. Top of liner @ 2707' MD.

Spud Date: 06/21/11

Rig Release Date: 07/03/11

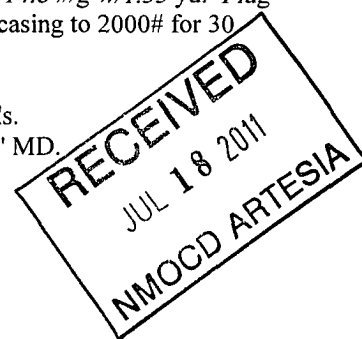
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jackie Lathan TITLE Hobbs Regulatory DATE 07/14/11

Type or print name Jackie Lathan E-mail address: jlathan@mewbourne.com PHONE: 575-393-5905

For State Use Only

APPROVED BY: Donald Gray TITLE Field Supervisor DATE 7-18-11  
Conditions of Approval (if any):



all interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

ESTIMATED CEMENT TOP @ 20'

Database File: mewquick.db  
Dataset Pathname: pass3  
Presentation Format: temp  
Dataset Creation: Fri Jun 24 07:02:12 2011 by Log PIP Casedhole Loggi  
Charted by: Depth in Feet scaled 1:240

