

Submit 3 Copies To Appropriate District Office.
 District I
 1625 N French Dr, Hobbs, NM 88240
 District II
 1301 W Grand Ave, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S St. Francis Dr, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-38474
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Quick Draw 22 DE
8. Well Number 1H
9. OGRID Number 14744
10. Pool name or Wildcat North Seven Rivers; Glorieta Yeso

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Mewbourne Oil Company

3. Address of Operator PO Box 5270
Hobbs, NM 88241

4. Well Location
Unit Letter D : 195 feet from the North line and 420 feet from the West line
Section 22 Township 20S Range 25E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3451' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/21/11. MI & spud 12 1/4" hole.

06/24/11 Ran 720' 9 5/8" 36# J55 ST&C csg. Cemented with 180 sks Thixad Class H with additives. Mixed 14.6 #/g w/1.49 yd. Tail with 400 sks Class C with 2% CaCl2. Mixed @ 14.8 /g w/1.34 yd. Plug down @ 10:30 PM 06/23/11. Did not circ cmt. WOC. Temp survey indicates TOC @ 20'. 06/24/11 tested BOPE & casing to 1500# for 30 minutes, held OK. Drilled out with 8 3/4" bit.

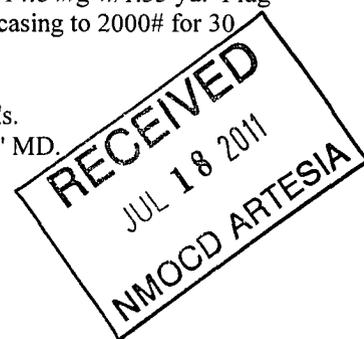
06/30/11...TD'ed 8 3/4" hole @ 2943'. Ran 2943' 7" 26# J55 BT&C & LT&C Csg. Cemented w/160 sks BJ Lite "C" (35:65:4) with additives. Mixed @ 12.5 /g w/ 2.13 yd. Tail with 400 sks Class "C" w/additives. Mixed @ 14.8 #/g w/1.33 yd. Plug down @ 2:00 PM. 06/29/11. Circ 116 sks to pit. At 6:00 am on 06/30/11 tested BOPE and casing to 2000# for 30 minutes, held OK. Drilled out with 6 1/8" bit.

07/01/11 TD'ed 6 1/8" hole @ 4505' MD. Ran 4 1/2" 11.6# P110 LT&C csg w/Packers plus staging tools. End of casing @ 4485' MD. Ran 7 stage tools w/7 pkrs & liner hanger. Top of liner @ 2707' MD.

Spud Date: 06/21/11

Rig Release Date: 07/03/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.



SIGNATURE Jackie Lathan TITLE Hobbs Regulatory DATE 07/14/11

Type or print name Jackie Lathan E-mail address: jlathan@mewbourne.com PHONE: 575-393-5905

For State Use Only

APPROVED BY: Donald Gray TITLE Field Supervisor DATE 7-18-11

Conditions of Approval (if any):

all interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

ESTIMATED CEMENT TOP @ 20'

Database File: mewquick.db
 Dataset Pathname: pass3
 Presentation Format: temp
 Dataset Creation: Fri Jun 24 07:02:12 2011 by Log PIP Casedhole Loggi
 Charted by: Depth in Feet scaled 1:240

