

# OCD-ARTESIA

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**SUNDRY NOTICES AND REPORTS ON WELLS**

FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other \_\_\_\_\_

2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP**

3. Address and Telephone No.  
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
200 FNL 660 FEL A 35 T24S R31E  
BHL 200 FSL & 660 FEL

5. Lease Serial No.

**NM 012121; BHL NM 036379**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

**Cotton Draw Unit 156H**

9. API Well No.

**30-015-38557**

10. Field and Pool, or Exploratory

**Poker Lake South; Delaware**

11. County or Parish State

Eddy NM

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

3/22/11 - MIRU spud well, Notified Legion w/ BLM.

3/23/11 - TD 17 1/2" hole @ 826'.

3/24/11 - 3/25/11 - RIH w/ 19 jts 13 3/8" 48# H40 STC csg & set @ 846'. RU BJ & lead w/ 530 sx C, 13.5 ppg + 2% CALC2 + 1/8#/sx CF + 4% Gel, Yld 1.74 cf/sx. Tail w/ 250sx C 14.8 ppg, 2% CALC2 + 1/8#/sx CF + 4% Gel, Yld 1.35 cf/sx. Displ w/ 123 bbls FW. Circ 220 sx. Rlse Ashton rig @ 06:00.

4/15/11 - Commence drlg operations w/ H&P rig. CHC. PT csg to 1200 psi, 30 mins, good.

4/20/11 - 4/22/11 - TD 12 1/4" hole @ 4404'. Notified BLM. RIH w/ 95 jts 9 5/8" 40# J55 LTC csg & set @ 4404'. RU BJ lead w/ 1225 sx POZ 35:65 C, 12.5 ppg, Yld 2.04 cf/sx. Tail w/ 300 sx 60:40 C, 13.8 ppg Yld 1.38 cf/sx. Drop cmt plug. displ w/ 330 bbls FW. Held 5 min. Circ 214 sx to surf. WOC. LOC @ 3680'. Long string per Judy B. 6-24-11

4/23/11 - NU BOP & test annular 250 psi low land 2500 psi high. Test csg to 1500 psi, 30 mins, good.

5/3/11 - RU loggers & log hole.

5/16/11 - 5/17/11 - TD 8 1/2" hole @ 12,738'. RIH w/166 jts 5 1/2" 17# N80 LTC csg & 121 jts 17# N80 BTC csg & set @ 12,738'. (46 turbolizers every other jt 4211-8035)

5/19/11 - RU BJ 1st stage: Lead w/ 278 sx POZ 35:65, Yld 2.01 cf/sx. Tail w/ 2184 sx POZ 50:50, Yld 1.28 cf/sx. DV @ 5894'. 2nd Stage: Lead w/ 343 sx C, Yld 2.88 dv/sx. Tail w/ 130 sx C, Yld 1.37 cf/sx. Test to 3140 psi, good. PBTD @ 12,734'. 5/21/11 - Rlse

14. I hereby certify that the foregoing is true and correct

Signed 

Name **Judy A. Barnett X8699**  
Title **Regulatory Specialist**


Date **6/21/2011**

(This space for Federal or State Office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

This document is a confidential document, and its disclosure to any person knowingly and willfully to make any department or agency of the United States any rule, notice or fraudulent statements or representations to any matter within its jurisdiction

\*See Instruction on Reverse Side

Accepted for record  
NMOCD   
7-20-11

