

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

OXY USA Inc.

16696

3a Address

P.O. Box 50250 Midland, TX 79710

3b. Phone No (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FNL 2310 FEL SWNE(G) Sec 33 T23S R31E

5 Lease Serial No

NM45236

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Triple S 33 #1

Federal

9. API Well No.

30-015-25769

10. Field and Pool, or Exploratory Area

Sand Dunes Delaware, West

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☒ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Add

Additional Perfs

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

RECEIVED

JUL 15 2011

NMOCD ARTESIA

See Attached

Accepted for record - NMOCD

DJ 7-21-11

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Regulatory Advisor

Date

6/21/11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Date

JUL 14 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any statement or representation as to any matter within its jurisdiction

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Triple S 33 Federal #1
API No. 30-015-25769

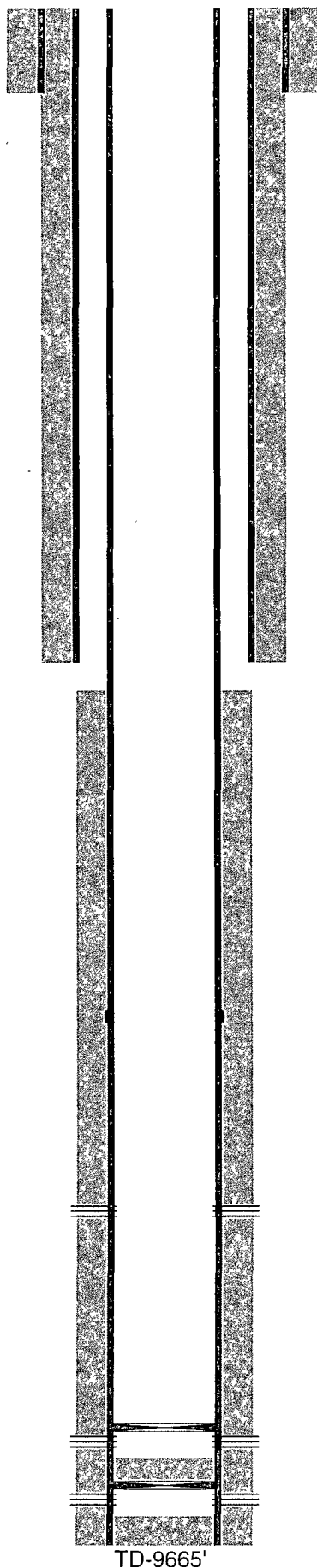
TD-9665' PBTB-9240' Perfs-7926-7962'

13-3/8" 54.5# @ 650' w/ 750sx, 17-1/2" hole, TOC-Surface-Circ
8-5/8" 32# @ 4150' w/ 2400sx, 11" hole, TOC-Surface-Circ
5-1/2" 17# @ 9665' DVT @ 6615' w/ 1115sx, 7-7/8" hole, TOC-4507'-Calc

Procedure:

- 1) CLEAN LOCATION & SET ANCHORS
- 2) RU DDPU. Pull R&P and LD. ND WH and NU BOP.
- 3) POOH w/ Tbg and stand back in derrick.
- 4) RIH and tag CIBP @ 9240', spot 25sx cmt on top. POOH w/tbg.
- 5) RIH and set a CIBP @ 8030' to isolate the Bone Springs.
- 6) PU Composite BP and run in hole and set at 7884'.
- 7) Displace hole w/ 2% KCL. Test csg to 4250psi. POOH w/ Tbg & LD Tbg and BHA.
- 8) ND BOP and NU Frac Valve. RD DDPU.
- 9) RU WLU and perforate @ 7834-7490, 7360-7166, 6791-6590, 9380-6370' w/ 4" HSD Power Jet Omega 4005 Charge w/EHD of .48" and penetration of 51.7" RD WLU.
- 10) Frac well down casing at first available date per Halliburton frac procedure.
- 11) RU WLU and set Composite BP between stages.
- 12) Shut well in overnight and RD Frac equipment and WLU.
- 13) MI and RU DDPU. ND Frac valve and NU BOP.
- 14) PU tubing and RIH with bit and clean out to PBTB at 8030'.
- 15) POOH & RIH w/ production BHA as required.
- 16) Test well into battery and report results to engineer.

OXY USA Inc. - Current
Triple SS 33 Federal #1
API No. 30-015-25769



17-1/2" hole @ 650'
13-3/8" csg @ 650'
w/ 750sx-TOC-Surf-Circ

11" hole @ 4150'
8-5/8" csg @ 4150'
w/ 2400sx-TOC-Surf-Circ

Perfs @ 7926-7962'

7-7/8" hole @ 9665'
5-1/2" csg @ 9665'
DVT @ 6615'
1st w/ 750sx-TOC-6610'-Calc
2nd w/ 365sx-TOC-4507'-Calc

CIBP @ 9240'

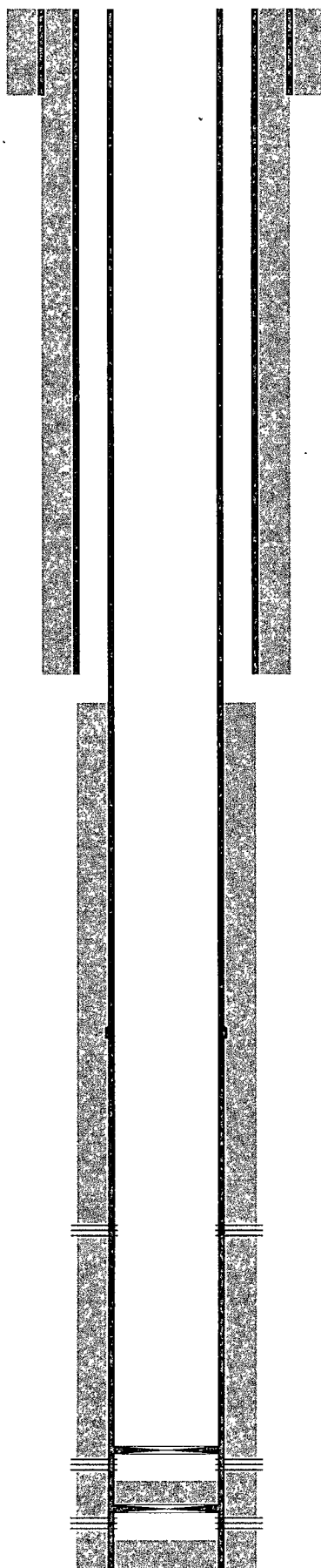
CIBP @ 9530' w/ 3sx

Perfs @ 9270-9282'

Perfs @ 9590-9596'

TD-9665'

OXY USA Inc. - Current
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DVT @ 6615'
1st w/ 750sx-TOC-6610'-Calc
2nd w/ 365sx-TOC-4507'-Calc

CIBP @ 9240'

CIBP @ 9530' w/ 3sx

Perfs @ 9270-9282'

Perfs @ 9590-9596'

TD-9665'

**Triple S 33 Federal #1
30-015-25769
Oxy USA Inc.
July 14, 2011
Conditions of Approval**

1. Class H cement must be used when spotting cement on the CIBP @ 9240'.
2. Spot a minimum of 50' of class H cement, 35' if using a dump bailer, on the CIBP @ 8030'.
3. Surface disturbance beyond the originally approved pad must have prior approval.
4. Closed loop system required.
5. Subsequent sundry with completion record and wellbore schematic required.

TAM 071411