District I ' 1625 N French Dt , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia. NM 88210 District III 1000 Rio Biazos Road, Aztec, NM 87410 District IV

1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

July 21, 2008

Form C-144 CLEZ

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

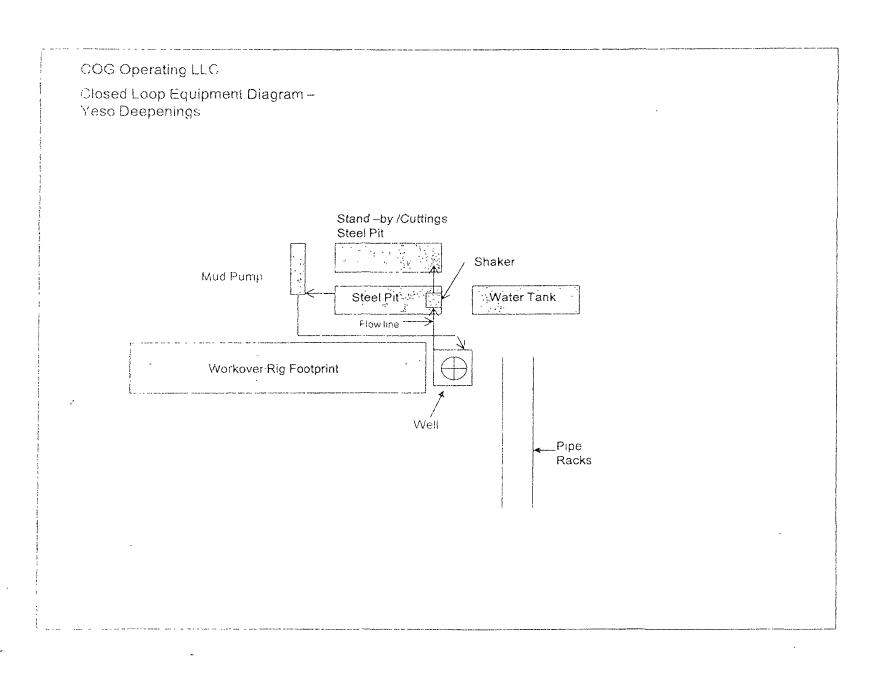
(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a

closed-loop system that only use above ground steel tanks or haul-off bins and propose Please be advised that approval of this request does not relieve the operator of liability shot		
environment. Nor does approval relieve the operator of its responsibility to comply with a		
Operator: CHEVRON U.S A. INC. OGRID #: 4323		
Address: 15 SMITH ROAD, MIDLAND, TEXAS 79705		
Facility or well name: SKELLY UNIT #965		
API Number 30-015-34647 OCD Permit Number: 211715		
U/L or Qtr/Qtr M Section 15 Township 17-S Range 31-E County: EDDY 990' FSL, & 990' FWL		
Center of Proposed Design. Latitude Longitude NAD: 1927 1983		
Surface Owner: State State Private Tribal Trust or Indian Allotment		
2		
∑ Closed-loop System: Subsection H of 19 15 17 11 NMAC		
Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) P&A		
☐ Above Ground Steel Tanks or ☐ Haul-off Bins DEEPEN		
Signs: Subsection C of 19 15.17.11 NMAC	RECEIVED	
12"x 24", 2" lettering, providing Operator's name, site location, and emergency		
☐ Signed in compliance with 19.15 3 103 NMAC	elephone numbers JUL 15 2011	
4. Closed-loop Systems Permit Application Attachment Checklist: Subsection B of	f 19.15 17.9 NMAC NMOCD ARTESIA	
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are		
attached. ☐ Design Plan - based upon the appropriate requirements of 19 15 17.11 NMAC		
☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15 17.12 NMAC		
Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15 17.9 NMAC and 19 15.17.13 NMAC		
Previously Approved Design (attach copy of design) API Number API Number		
Previously Approved Operating and Maintenance Plan API Number		
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Hauf-off Bins Only: (19.15 17 13 D NMAC)		
Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.		
	sposal Facility Permit Number. R9166-NM-01-0006	
Disposal Facility Name:	Disposal Facility Permit Number	
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) No		
Required for impacted areas which will not be used for future service and operations:		
Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19 15 17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17.13 NMAC		
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17.13 NMAC		
6 Operator Application Certification:		
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.		
Name (Print): DENISE PINKERTON . Title: REGULATORY SPECIALIST		
Signature Linker for Date 05-23-2011		
e-mail address. <u>leakejd@chevron.com</u> Telephone. 432-687-7375		

7.		
OCD Approval: Permit Application (including closure plan) Closure F		
OCD Representative Signature:	Approval Date: 07/27/2011	
Oct representative organization	Approval Date: O 1 10 1150	
Title: DIST SUDWISE	OCD Permit Number: 21715	
Subsection K of 19 15 17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date:		
9.		
Closure Report Regarding Waste Removal Closure For Closed-loop System Instructions: Please indentify the facility or facilities for where the liquids, dri two facilities were utilized.		
Disposal Facility Name: CONTROLLED RECOVERY INC.	Disposal Facility Permit Number: R9166-NM-01-0006	
Disposal Facility Name.	Disposal Facility Permit Number:	
Were the closed-loop system operations and associated activities performed on one of the Yes (If yes, please demonstrate compliance to the items below)	r in areas that will not be used for future service and operations?	
Required for impacted areas which will not be used for future service and operation Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	tions	
10		
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.		
Name (Print)	Title:	
Signature:	Date:	
e-mail address	Telephone:	



Closed Loop Operation & Maintenance Procedure

All drilling fluids are circulated over shakers and through steel work-over tanks.

Fines from shaker are dropped into stand by metal tank.

Additional tanks are used to capture unused drilling fluid or cement returns from easing jobs, as necessary

At end of job, drilling fluid is disposed in a proper off location 3rd party injection well while fines are disposed of at a proper 3rd party waste disposal site

This equipment will be maintained by 11g crews that are on location