

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD - Artesia

FORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No. NMNM02887A	
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6 If Indian, Allottee or Tribe Name	
2 Name of Operator BOPCO LP		Contact: VALERIE TRUAX E-Mail: vltruax@basspet.com	
3. Address MIDLAND, TX 79702		3a. Phone No. (include area code) Ph: 432-683-2277	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 17 T23S R31E Mer NMP SENW Lot 4 2450FNL 1500FWL At top prod interval reported below Sec 18 T23S R31E Mer NMP At total depth NWNW 638FNL 385FWL		8. Lease Name and Well No. JAMES RANCH UNIT 121H	
14 Date Spudded 01/15/2011		15 Date T.D Reached 02/22/2011	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 03/05/2011		9 API Well No. 30-015-38119-00-S1	
18 Total Depth: MD 14562 TVD 6974		19. Plug Back T.D.: MD TVD	
20. Depth Bridge Plug Set MD TVD		10. Field and Pool, or Exploratory QUAHADA RIDGE SE	
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) COMPENSATED NEUT CCL COMPENSATED NEUT CCL		11. Sec., T., R., M., or Block and Survey or Area Sec 17 T23S R31E Mer NMP	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		12 County or Parish EDDY	
13. State NM		17. Elevations (DF, KB, RT, GL)* 3315 GL	

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	40.0	0	682		600		0	
12.250	9.625 J-55	40.0	0	4054		1500		0	
8.750	7.000 N-80	26.0	0	9953	5004	655		780	
8.750	7.000 N-80	26.0	0	9953		460			
6.125	4.500 HCP-110	11.6	9702	14512		0			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7109							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE			10026 TO 14505			PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8885 TO 15987	FRAC'D W/ 114,030 GALS 25# LINEAR, 1,436,751 R21 & R16 W/ 2,881,071# 16/30 OTTAWA FLUSHED W/ 94,810
8885 TO 15987	GALS 25# LINEAR & 18,587 GALS FRESH WATER

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
04/21/2011	05/04/2011	24	→	721 0	751 0	1745 0	32 8	0 80	ELECTRIC PUMPING UNIT
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	380	320 0	→	721	751	1745	1042	POWERED FOR RECORD	

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #108068 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas(Sold, used for fuel, vented, etc)
SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
BELL CANYON	4065	4960	SANDSTONE	RUSTLER	360
CHERRY CANYON	4960	6260	SANDSTONE	TOP SALT	700
BRUSHY CANYON	6260		SANDSTONE	DELAWARE	4028

32. Additional remarks (include plugging procedure)

** #42 Producing Interval: measured depth is TVD

** #43 Perforation Record set of perfs is in frac sleeve

CONFIDENTIAL

33 Circle enclosed attachments

- | | | | |
|---|-------------------|--------------|----------------------|
| 1 Electrical/Mechanical Logs (1 full set req'd) | 2 Geologic Report | 3 DST Report | 4 Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6 Core Analysis | 7 Other | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #108068 Verified by the BLM Well Information System.

For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by KURT SIMMONS on 05/13/2011 (11KMS1623SE)

Name (please print) VALERIE TRUAX

Title REGULATORY CLERK

Signature (Electronic Submission)

Date 05/11/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **