Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 June 19, 2008
<u>District I</u> 1625 N. French Dr , Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
District II 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-38418 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr.		STATE STEE
District IV 1220 S St Francis Dr , Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Firecracker State
PROPOSALS)  1. Type of Well: Oil Well  Gas Well  Other			8. Well Number
2. Name of Operator			9. OGRID Number
COG Operating LLC			229137
3. Address of Operator 550 W. Texas Ave., Suite 100 Midland, TX 79701			10. Pool name or Wildcat
4. Well Location			Empire; Glorieta-Yeso 96210
Unit Letter J: 2310 feet from the South line and 2310 feet from the East line			
Section 14 Township 17S Range 28E NMPM County Eddy			
The second second	11. Elevation (Show whether 3607' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
	NTENTION TO:	I	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WOR COMMENCE DRI			<del>-</del>
PULL OR ALTER CASING	<u> </u>	CASING/CEMEN	
DOWNHOLE COMMINGLE	]		
OTHER:	П	OTHER: Cor	mpletion 🖂
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dates			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
5/11/11 Tested csg to 3500# for 30 min, Good.			
5/12/11 MIRU . Perf Lower Blinebry @ 4570 - 4770 w/1 SPF, 26 holes.			
5/13/11 Repaired leaking bell nipple. Test csg to 4000# for 30 min, good.			
5/14/11 Acidized w/3500 gals 15% HCL. Frac w/116,575 gals gel, 147,827# 16/30 White sand, 34,236# 16/30 CRC. Set CBP @ 4530. Perf Middle Blinebry @ 4300 - 4500 w/1 SPF, 26 holes. Acidized w/3500 gals 15% HCL. Frac w/116,190 gals gel, 147,142#			
16/30 White sand 34 799# 16/30 CRC. Set CRP @ 4260			
Perf Upper Blinebry @ 4030 - 4230 w/1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/117,193 gals gel 30,118# 16/30 White sand, 37,443# 16/30 CRC.			
5/18/11 Drilled out plugs. Clean out to PBTD 5218.			
5/19/11 RIH w/139jts 2-7/8" J55 6.5# tbg, EOT @ 4657. RIH w/2-1/2" x 2" x 24' pump.			
5/20/11 Hang well on.			AEC 18 10 GIA
Spud Date: 4/18/	Rig Releas	se Date:	4/26/11 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
			HCL. Frac w/117,193 gals gel. 130,118#  4/26/11  APTESIA  ge and belief.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Thereby certify that the information above is true and complete to the best of my knowledge and benefit.			
SIGNATURE Metha Count TITLE Regulatory Analyst DATE 6/9/10			
SIGNATURE Megulatory Analyst DATE 6/9/10			
Type or print name Netha Aaron E-mail address: oaaron@conchoresources.com PHONE: 432-818-2319  For State Use Only			
APPROVED BY: David Store TITLE DATE AUG 02 2011			
Conditions of Approval (if any):	)		· wages