		State of New Mexico				
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		May 27, 2004 VELL API NO.			
District II	OIL CONSERVATION DIVISION		30-015-32473			
1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type of Lease			
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St.		STATE X FEE			
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, N	M 87505	6. State Oil & Gas Lease No.			
	ICES AND REPORTS ON WI	7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)			PECOS 32 STATE			
	of Well: Oil Well Gas Well X Other 8. Well Nu		8. Well Number 3			
2. Name of Operator MAR	BOB ENERGY CORPORATI		9. OGRID Number 14049			
	O. BOX 227	MAR 0 9 2005	10. Pool name or Wildcat			
	ESIA, NM 88211-0227	OCOMPTERIN	MCMILLAN; MORROW, NORTH (GAS			
4. Well Location						
Unit Letter :	feet from the					
Section	Township 11. Elevation (Show whethe	Range	NMPM County			
	3379	r DR, RKB, R1, GR, etc.))' GR				
Pit or Below-grade Tank Application 🗌	36					
Pit typeDepth to Groundw	aterDistance from nearest f	resh water well Dist	ance from nearest surface water			
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	nstruction Material			
10 01 1	Appropriate Box to Indica					
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS. P AND A			
PULL OR ALTER CASING	 	CASING/CEMENT	г ЈОВ			
PULL OR ALTER CASING OTHER:	MULTIPLE COMPL	CASING/CEMENT OTHER: TD C	TJOB EMT/CSG EMT/CSG			
OTHER: 13. Describe proposed or compof starting any proposed we or recompletion. TD 8 3/4" HOLE @2:4 10703". CMTD 1ST ST	MULTIPLE COMPL Deleted operations. (Clearly state ork). SEE RULE 1103. For M 5 PM ON 03/01/05. RAG W/600 SX SUPER H,	OTHER: TD Completions: Att	T JOB EMT/CSG A give pertinent dates, including estimated date tach wellbore diagram of proposed completion 1.44') 5 1/2" 17# P-110 CSG TO TT. CMTD 2ND STAGE W/600 SX			
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OTHER: 13. Describe proposed or compof starting any proposed wor recompletion. TD 8 3/4" HOLE @2:4 10703'. CMTD 1ST ST INNERFILL—C, TAILED NOT CIRC, RAN TEMP I hereby certify that the information grade tank has been/will be constructed or SIGNATURE ALL. Type or print name DEBORA L. For State Use Only	MULTIPLE COMPL Deleted operations. (Clearly state ork). SEE RULE 1103. For M 5 PM ON 03/01/05. RAG W/600 SX SUPER H, IN W/400 SX HL & 20 SURVEY - TOC @1800'.	OTHER: TD Control of the best of my knowledge ines \(\), a general permit	EMT/CSG Id give pertinent dates, including estimated date tach wellbore diagram of proposed completion (2.44') 5 1/2" 17# P-110 CSG TO (3.44') 5 1/2" 17# P-1			

RECEIVED

MAR 1 0 2005

OCU-AMTESIA

**** CHART SCANNER WELL TEST DATA ****

COMPANY:

CLIENT:

MARBOB ENERGY

CRAIG HUBER 576

GAUGE NUMBER:

WELL NAME: WELL NUMBER: PECOS 32

TEST NUMBER:

#3 1

LOCATION:

TEST OPERATOR:

COMMENTS:

J GUAJARDO/ KELTIC SERVICES

TOP OF CEMENT AT 1800 FT

DATE OF TEST 3-4-2005

DATE: 03/04/05

GAUGE S/N: 576

REAL TIME		TEMPERATURE Deg F				COMMENTS
09:30:24	0.007	63.42	0.00	 · ···· ··· ··· ··· ·		***************************************
09:35:27	0.091	64.38	100.00			
09:39:50	0.164	65.2 0	500.00			
09:42:08	0.202	67.58	1000.00			
09:44:20	0.239	68.98	1200.00			
09:47:26	0.291	70.18	1400.00			
09:50:16	0.338	70.94	1600.00			
09:53:52	0.398	72.51	1800.00	TOP	OF	CEMENT
09:56:59	0.450	81.31	2000.00			
10:00:28	0.508	84.86	2200.00			
10:03:32	0.559	86.98	2400.00			
10:07:03	0.618	88.82	2600.00			
10:09:52	0.664	90.26	2800.00			
10:12:52	0.715	91.94	3000.00			
10:16:08	0.769	96 .6 3	4000.00			
10:18:36	0.810	97.91	5000.00			
10:22:23	0.873	98.6 9	6000.00			
10:25:26	0.924	100.35	7000.00			
10:29:47	0.997	102.86	8000.00			
10:32:54	1.049	103.65	8250.00	TAG	TD	

