

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Received 12/18/2014
NMOCD Artesia

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company Yates Petroleum Corporation	Contact Chase Settle
Address 104 S. 4 th Street, Artesia, NM 88210	Telephone No. 575-748-4171
Facility Name Mobil CI Federal Battery	Facility Type Battery

Surface Owner Private	Mineral Owner Federal	API No. 30-015-23273
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
J	6	19S	25E	1650'	South	1650'	East	Eddy

Latitude 32.68817 Longitude -104.52145

NATURE OF RELEASE

Type of Release Crude Oil	Volume of Release 7 B/O	Volume Recovered 2 B/O
Source of Release Flow line failure from Mobil CI Fed. #7 to Mobil CI Fed. Battery	Date and Hour of Occurrence 11/22/2014; AM	Date and Hour of Discovery 11/22/2014; AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? N/A	
By Whom? N/A	Date and Hour N/A	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.* N/A

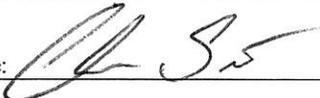
Describe Cause of Problem and Remedial Action Taken.*

Failure of the flow line from the Mobil CI Fed. #7 to the Mobil CI Fed. Battery caused a release of crude oil.

Describe Area Affected and Cleanup Action Taken.*

An approximate area of 240' X 15' was affected behind the bermed battery running south into the pasture as two fingers. Vacuum trucks were called to remove standing fluid, and impacted soil will be removed and taken to an NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 0) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL a work plan will be submitted to the OCD. **Depth to Ground Water: >100' (approximately 225', Section 6, T19S-R25E, per Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. Based on analytical date, Yates Petroleum requests closure.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<u>OIL CONSERVATION DIVISION</u>	
Printed Name: Chase Settle	Approved by Environmental Specialist:	
Title: NM Environmental Regulatory Agent	Approval Date: 12/23/2014	Expiration Date: NA
E-mail Address: csettle@yatespetroleum.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 12/18/2014 Phone: 575-748-4171	FINAL	

* Attach Additional Sheets If Necessary

2RP-2639