District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 NMOCD Artesia Form C-141
Revised October 10, 2003

Received 1/22/2015

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

		TOR			Initial	Report	\boxtimes	Final Report					
Name of Co		_	22/20/00/2014	Contact									
Yates Petroleum Corporation 25575						Amber Cannon							
Address						Telephone No.							
104 S. 4 TH Street Facility Name API Number						575-748-1471 Facility Type							
Facility Name API Number Dagger ZW Battery Pipeline 30-015-25787						Facility Type Water Transfer Pipeline							
Dagger Z w	Dattery F	water fransfer riperine											
Surface Owi	ner					Lease No.							
Fee													
LOCATION OF RELEASE													
Unit Letter	nit Letter Section Township 31 198		Range 25E	Feet from the North/		/South Line	ne Feet from the East/V		Vest Line	County Eddy	-		
Y Y Y													
Latitude Longitude_ NATURE OF RELEASE													
Type of Release							Volume of Release Volume Recovered						
Produced Water/Crude Oil						Unknown B/PW, Unknown B/O			880 B/PW, 30 B/O				
Source of Release							Date and Hour of Occurrence			Date and Hour of Discovery			
Pipeline Was Lawredista Nation Circus?							AM Whom?		4/2/2014	- AM			
Was Immediate Notice Given? ☐ Yes ☐ No ☐ Not Required						If YES, To Whom? Mike Bratcher/NMOCD II							
By Whom?							Date and Hour						
Amber Cannon/Yates Petroleum Corporation Was a Watercourse Reached?							4/3/2014 (E-mail) If YES, Volume Impacting the Watercourse.						
☐ Yes ⊠ No							N/A						
If a Watercourse was Impacted, Describe Fully.* N/A													
Describe Cause of Problem and Remedial Action Taken.*													
Battery and wells that were previously shut-in were turned back on for production. As a result, produced water and crude oil made its way through the pipeline and released into the area that had started being excavated from 3/29/2014 release. Vacuum truck(s) called to recover releases liquids. Backhoe													
crew was already on location excavating impacted soils from 3/29/2014 release.													
Describe Area Affected and Cleanup Action Taken.* An approximate area of 400' X 200'. Battery and wells tied into pipeline were shut-in. A "T" was found on the pipeline and crews capped it off. Impacted													
soils being excavated and scraped from release area and being hauled to an NMOCD approved facility. Vertical and horizontal delineation samples will be													
taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 0)													
a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL a work plan will be submitted to the OCD. Depth to Ground Water: >100' (228' ChevronTexaco Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >													
1000', SITE RANKING IS 0. Yates Petroleum requests closure. All work was completed as per NMOCD approved work plan.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and													
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger													
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability													
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other													
		ws and/or reg		ptance of a C-141	терогі	does not rene	ve the operator of	respons	ionity for C	Compilance	with a	ily other	
		OIL CONSERVATION DIVISION											
							*						
Signature: Comber Campan													
Printed Name: Amber Cannon							Approved by District Supervisor:						
Title: Environmental Regulatory Agent							Approval Date: 1/23/2015 Expiration Date: N/A					-	
E-mail Address: acannon@yatespetoleum.com							Conditions of Approval: Attached						
Date: Thursd	lay, January	22, 2015	P	hone: 575-748-14	71	2RP-2258		FINAL					