

Surface Use Plan
COG Operating, LLC
Carmen Federal #11
1650' FNL & 330' FWL
Section 3, T-17-S, R-30-E, Unit E
Eddy County, New Mexico

30-015-39288

Surface Use & Operating Plan

Carmen Federal #11

- Surface Tenant: Charles Martin, P O Box 706, Artesia, NM 88211.
- New Road: approx. 208'
- Flow Line: 2350'
- Facilities: Carmen Federal #2 Tank Battery

Well Site Information

V Door: West

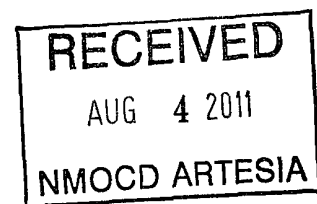
Topsoil: South

Interim Reclamation: South and East

Notes

Onsite: 8/17/2010

John Fast (BLM), Curtis Griffin (COG), Dwaine Moore (COG), Gary Box (J.W.S)



SURFACE USE AND OPERATING PLAN

1. Existing & Proposed Access Roads

- A. The well site survey and elevation plat for the proposed well is shown in Exhibit #1. It was staked by John West Engineering, Hobbs, NM.
- B. All roads to the location are shown in the topographic map Exhibit #2. The existing lease roads are illustrated and are adequate for travel during drilling and production operations. Upgrading existing roads prior to drilling the well will be done where necessary.
- C. Directions to Location: From the intersection of Co. Rd. #217 (Hagerman Cutoff) and Co. Rd. 257 (Mallett Rd), Go East on Co. Rd. #257 approx 1.0 mile. Turn Right and go South approx 0.4 miles. Turn Left and go East approx 0.4 miles. The location is approx 350 feet South of lease road. See Vicinity Map, Exhibit #3
- D. Routine grading and maintenance of existing roads will be conducted as necessary to maintain their condition as long as any operations continue on this lease. Roads will be maintained according to specifications in section 2A of this Surface Use and Operating Plan.

2. Proposed Access Road:

Exhibit #4 shows that 208' of new access road will be required for this location. If any road is required it will be constructed as follows:

- A. The maximum width of the running surface will be 14'. The road will be crowned, ditched and constructed of 6" rolled and compacted caliche. Ditches will be at 3:1 slope and 4 feet wide. Water will be diverted where necessary to avoid ponding, prevent erosion, maintain good drainage, and to be consistent with local drainage patterns.
- B. The average grade will be less than 1%.
- C. No turnouts are planned.
- D. No culverts, cattleguard, gates, low water crossings or fence cuts are necessary.
- E. Surfacing material will consist of native caliche. Caliche will be obtained from the nearest BLM approved caliche pit or reserve pit area.

3. Location of Existing Well:

Exhibit #11 shows all existing wells within a one-mile radius of this well.

As shown on this plat there are numerous wells producing from the San Andres and Yeso formations.

4. Location of Existing and/or Proposed Facilities:

- A. COG Operating LLC does operate a production facility on this lease.
- B. If the well is productive, contemplated facilities will be as follows:
 - 1) Production will be sent to the Carmen Federal Tank Battery located at the Carmen Federal #2 well location. The facility location is shown in Exhibit #15.
 - 2) The tank battery and facilities including all flow lines and piping will be installed according to API specifications.
 - 3) Any additional caliche will be obtained from a BLM approved caliche pit. Any additional construction materials will be purchased from contractors.
 - 4) Proposed flow lines, will follow an archaeologically approved route to the Carmen Federal Tank Battery located at the Carmen Federal #2 well location. The flowline will be SDR 7 3" poly line laid on the surface and will be approximately 2350' in length.
 - 5) It will be necessary to run electric power if this well is productive. Power will be provided by CVE and they will submit a separate plan and ROW for service to the well location.
 - 6) If the well is productive, rehabilitation plans will include the following:
 - a) The original topsoil from the well site will be returned to the location, and the site will be re-contoured as close as possible to the original site.

5. Location and Type of Water Supply:

The well will be drilled with combination brine and fresh water mud system as outlined in the drilling program. The water will be obtained from commercial water stations in the area and hauled to location by transport truck over the existing and proposed access roads shown in Exhibit #2. If a commercial fresh water source is nearby, fast line may be laid along existing road ROW's and fresh water pumped to the well. No water well will be drilled on the location.

6. Source of Construction Materials and Location “Turn-Over” Procedure:

Obtaining caliche: The primary way of obtaining caliche to build locations and roads will be by “turning over” the location. This means, caliche will be obtained from the actual well sight. A caliche permit will be obtained from BLM prior to pushing up any caliche. 2400 cu. Yards is max amount of caliche needed for pad and roads. Amount will vary for each pad. The procedure below has been approved by BLM personnel:

- A. The top 6 inches of topsoil is pushed off and stockpiled along the side of the location.**
- B. An approximate 120' X 120' area is used within the proposed well site to remove caliche.**
- C. Subsoil is removed and piled alongside the 120' by 120' area within the pad site.**
- D. When caliche is found, material will be stock piled within the pad site to build the location and road.**
- E. Then subsoil is pushed back in the hole and caliche is spread accordingly across entire location and road.**
- F. Once well is drilled, the stock piled top soil will be used for interim reclamation and spread along areas where caliche is picked up and the location size is reduced. Neither caliche or subsoil will be stock piled outside of the well pad. Topsoil will be stockpiled along the edge of the pad as depicted in attached plat.**

In the event that no caliche is found onsite, caliche will be hauled in from a BLM approved caliche pit.

7. Methods of Handling Water Disposal:

- A. The well will be drilled utilizing a closed loop mud system. Drill cuttings will be held in roll-off style mud boxes and taken to an NMOCD approved disposal site.**
- B. Drilling fluids will be contained in steel mud pits.**
- C. Water produced from the well during completion will be held temporarily in steel tanks and then taken to an NMOCD approved commercial disposal facility.**
- D. Garbage and trash produced during drilling or completion operations will be collected in a trash bin and hauled to an approved landfill. No toxic waste or hazardous chemicals will be produced by this operation.**

- E. After the rig is moved out and the well is either completed or abandoned, all waste materials will be cleaned up within 30 days. In the event of a dry hole only a dry hole marker will remain.

8. Ancillary Facilities:

No airstrip, campsite or other facilities will be built as a result of the operation on this well.

9. Well Site Layout:

- A. The drill pad layout, with elevations staked by John West Engineering, is shown in Exhibit #4. Dimensions of the pad and pits are shown on Exhibit #6. V door direction is West. Topsoil, if available, will be stockpiled per BLM specifications. Because the pad is almost level no major cuts will be required.
- B. Exhibit #6 also shows the proposed orientation of closed loop system and access road. No permanent living facilities are planned, but a temporary foreman/tool pusher's trailer will be on location during the drilling operations.

10. Plans for Restoration of the Surface:

- A. Interim Reclamation will take place after the well has been completed. The pad will be downsized by reclaiming the areas not needed for production operations. The portions of the pad that are not needed for production operations will be re-contoured to its original state as much as possible. The caliche that is removed will be reused to either build another pad site or for road repairs within the lease. The stockpiled topsoil will then be spread out reclaimed area and reseeded with a BLM approved seed mixture. In the event that the well must be worked over or maintained, it may be necessary to drive, park, and/or operate machinery on reclaimed land. This area will be repaired or reclaimed after work is complete.
- B. Final Reclamation: Upon plugging and abandoning the well, All caliche for well pad and lease road will be removed and surface will be re-contoured to reflect its surroundings as much as possible. Caliche will be recycled for road repair or reused for another well pad within the lease. If any topsoil remains, it will be spread out and the area will be re-seeded with a BLM approved mixture and re-vegetated as per BLM orders.

11. Surface Ownership:

- A. The surface is owned by the U.S. Government and is administered by the Bureau of Land Management. The surface is multiple uses with the primary uses of the region for grazing of livestock and the production of oil and gas.
- B. The surface tenant for this site is Charles Martin, P O Box 706, Artesia, NM 88211.
- C. The proposed road routes and surface location will be restored as directed by the BLM.

12. Other Information:

- A. The area around the well site is grassland and the topsoil is sandy. The vegetation is moderately sparse with native prairie grasses, some mesquite and shinnery oak. No wildlife was observed but it is likely that mule deer, rabbits, coyotes and rodents traverse the area.
- B. There is no permanent or live water in the immediate area.
- C. There are no dwellings within 2 miles of this location.
- D. If needed, a Cultural Resources Examination is being prepared by Southern New Mexico Archaeological Services, Inc. P.O. Box 1, Bent New Mexico, 88314, phone # 505-671-4797 and the results will be forwarded to your office in the near future. Otherwise, **COG will be participating in the Permian Basin MOA Program.**

13. Bond Coverage:

Bond Coverage is Nationwide Bond # 000215

14. Lessee's and Operator's Representative:

The COG Operating LLC representative responsible for assuring compliance with the surface use plan is as follows:

John Coffinan,
Drilling Superintendent
COG Operating LLC
550 W. Texas, Suite 1300
Midland, TX 79701
Phone (432) 683-7443 (office)
(432) 631-9762 (cell)

Erick Nelson.
Division Operations Manager
COG Operating LLC
550 W. Texas, Suite 1300
Midland, TX 79701
Phone (505) 746-2210 (office)
(432) 238-7591 (cell)

I hereby certify that I, or persons under my direct supervision, have inspected the drill site and access road proposed herein; that I am familiar with the conditions that presently exist; that I have full knowledge of State and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or COG Operating, LLC, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements. Executed this 3rd day of May, 2011.

Signed: Carl Bird

Printed Name: Carl Bird

Position: Drilling Engineer

Address: 550 W. Texas, Suite 1300, Midland, Texas 79701

Telephone: (432) 683-7443

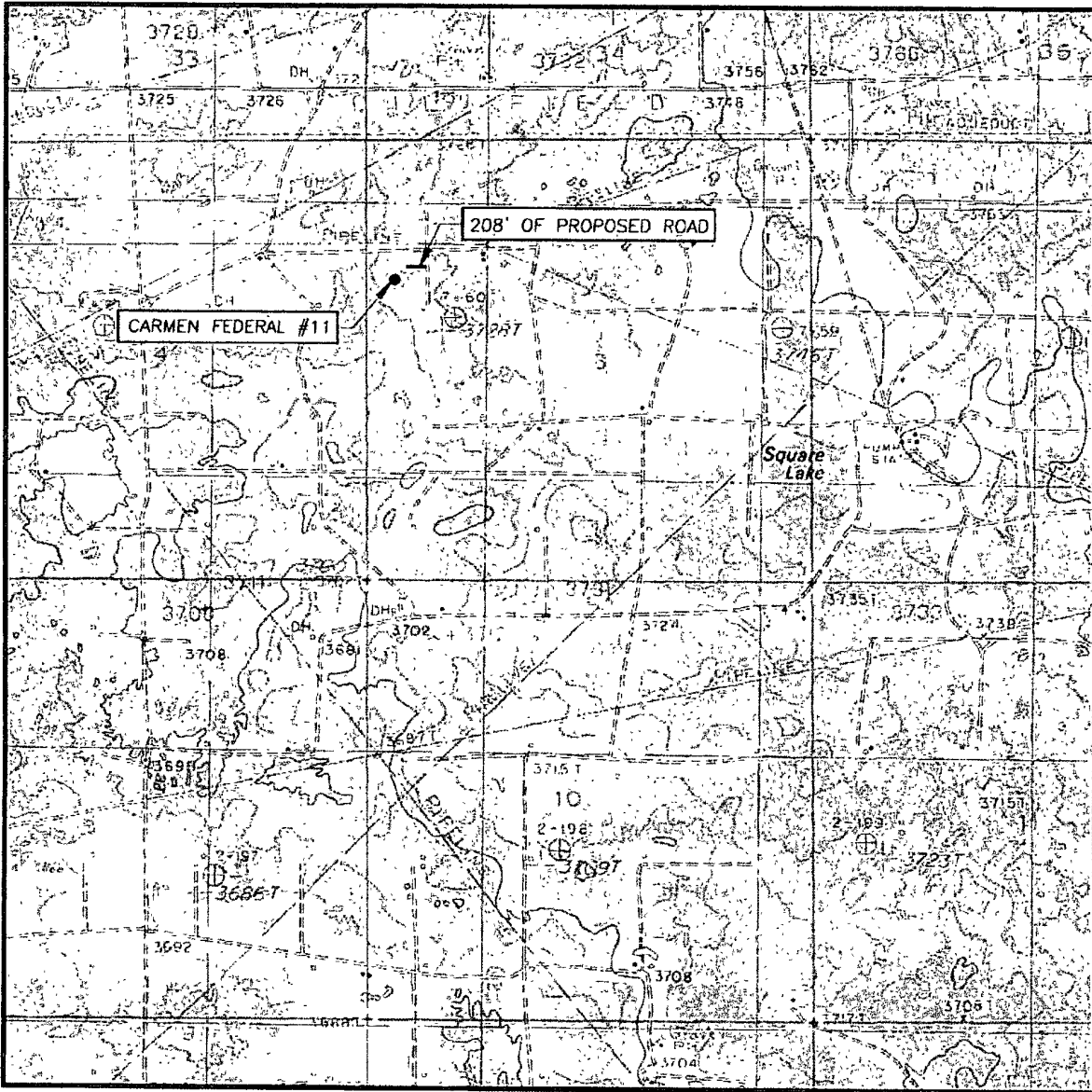
Field Representative (if not above signatory): Same

E-mail: cbird@conchoresources.com

Exhibits:

- | | |
|--------------------|--|
| Exhibit #1 | Wellsite and Elevation Plat |
| | Form C-102 Well location and acreage dedication plat |
| Exhibit #2 | Topographic Map (West) |
| Exhibit #3 | Vicinity Map and area roads |
| Exhibit #4 | Elevation Plat (West) |
| Exhibit #11 | Topographic extract showing wells, roads and flowlines |
| Exhibit #6 | Pad Layout and orientation |
| Exhibit #7 | H2S Signage |
| Exhibit #8 | H2S Equipment location |
| Exhibit #9 | BOP and Choke diagrams |
| Exhibit #10 | Form C-144 NMOCD pit permit application |
| Exhibit #11 | 1 Mile Radius List and Map showing all wells permitted,
producing and plugged |

LOCATION VERIFICATION MAP



SCALE 1" = 2000'

CONTOUR INTERVAL
LOCO HILLS, N.M. - 10'

SEC. 3 TWP. 17-S RGE. 30-E

SURVEY _____ N.M.P.M.

COUNTY EDDY STATE NEW MEXICO


DESCRIPTION 1650' FNL & 330' FWL

ELEVATION 3726'

OPERATOR COG OPERATING, LLC

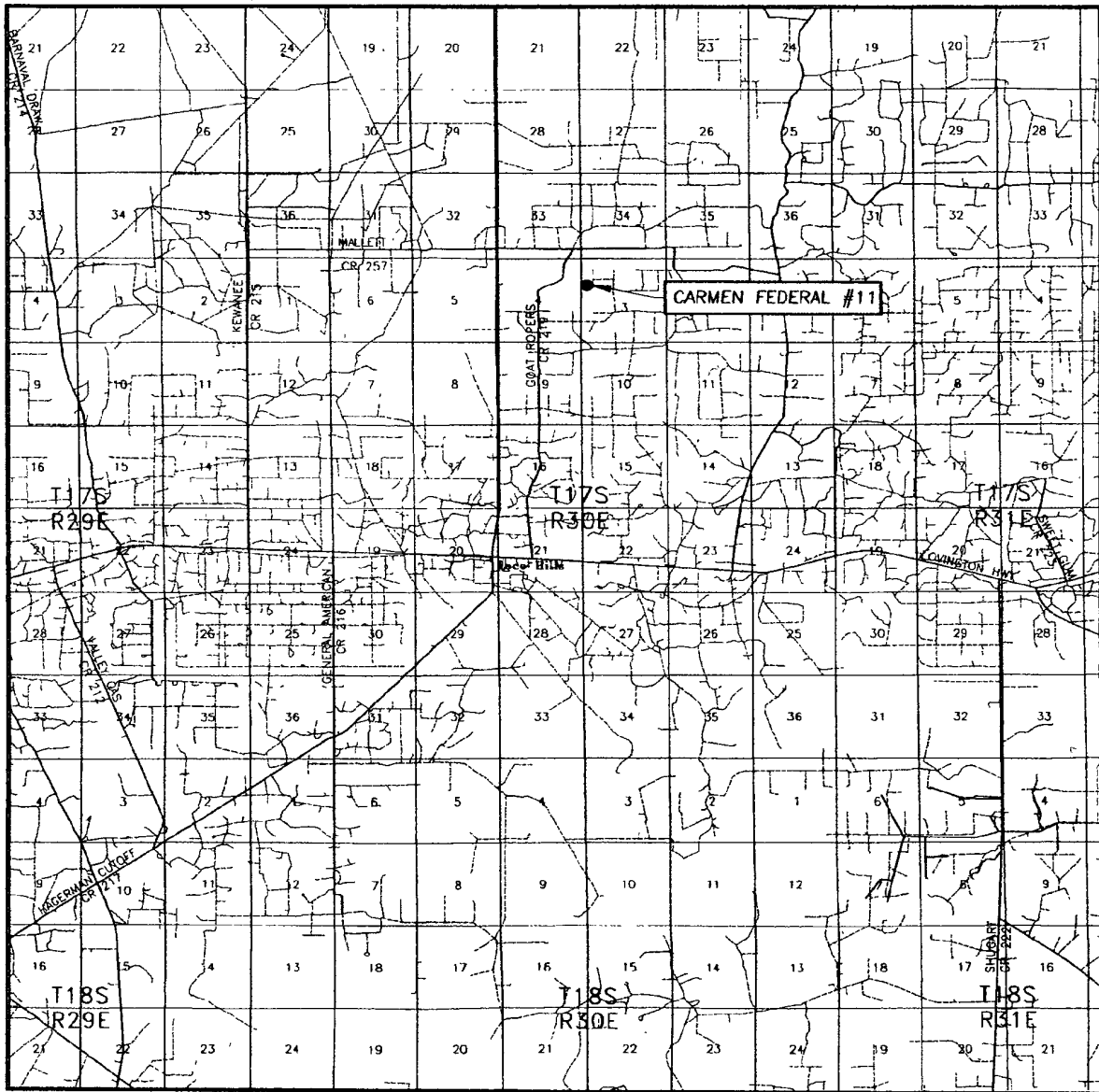
LEASE CARMEN FEDERAL

U.S.G.S TOPOGRAPHIC MAP
LOCO HILLS, N.M.




PROVIDING SURVEYING SERVICES
SINCE 1946
JOHN WEST SURVEYING COMPANY
412 N. DAL PASO
HOBBS, N.M. 88240
(575) 393-3117

VICINITY MAP



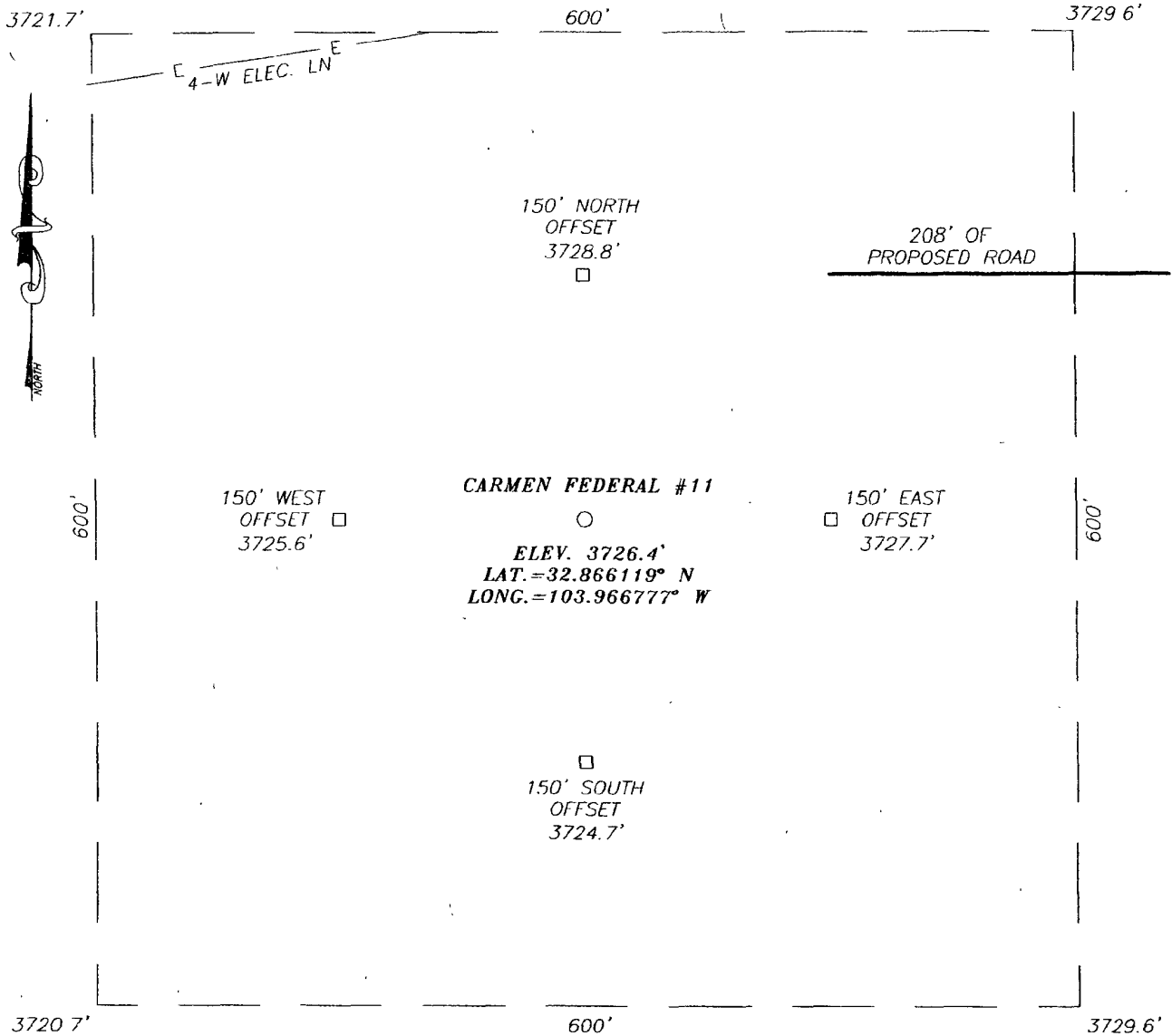
SCALE: 1" = 2 MILES

SEC. 3 TWP. 17-S RGE. 30-E
 SURVEY N.M.P.M.
 COUNTY EDDY STATE NEW MEXICO
 DESCRIPTION 1650' FNL & 330' FWL
 ELEVATION 3726'
 OPERATOR COG OPERATING, LLC
 LEASE CARMEN FEDERAL



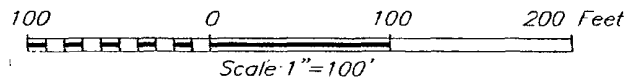
PROVIDING SURVEYING SERVICES
 SINCE 1946
JOHN WEST SURVEYING COMPANY
 412 N. DAL PASO
 HOBBS, N.M. 88240
 (575) 393-3117

SECTION 3, TOWNSHIP 17 SOUTH, RANGE 30 EAST, N.M.P.M.,
 EDDY COUNTY, NEW MEXICO



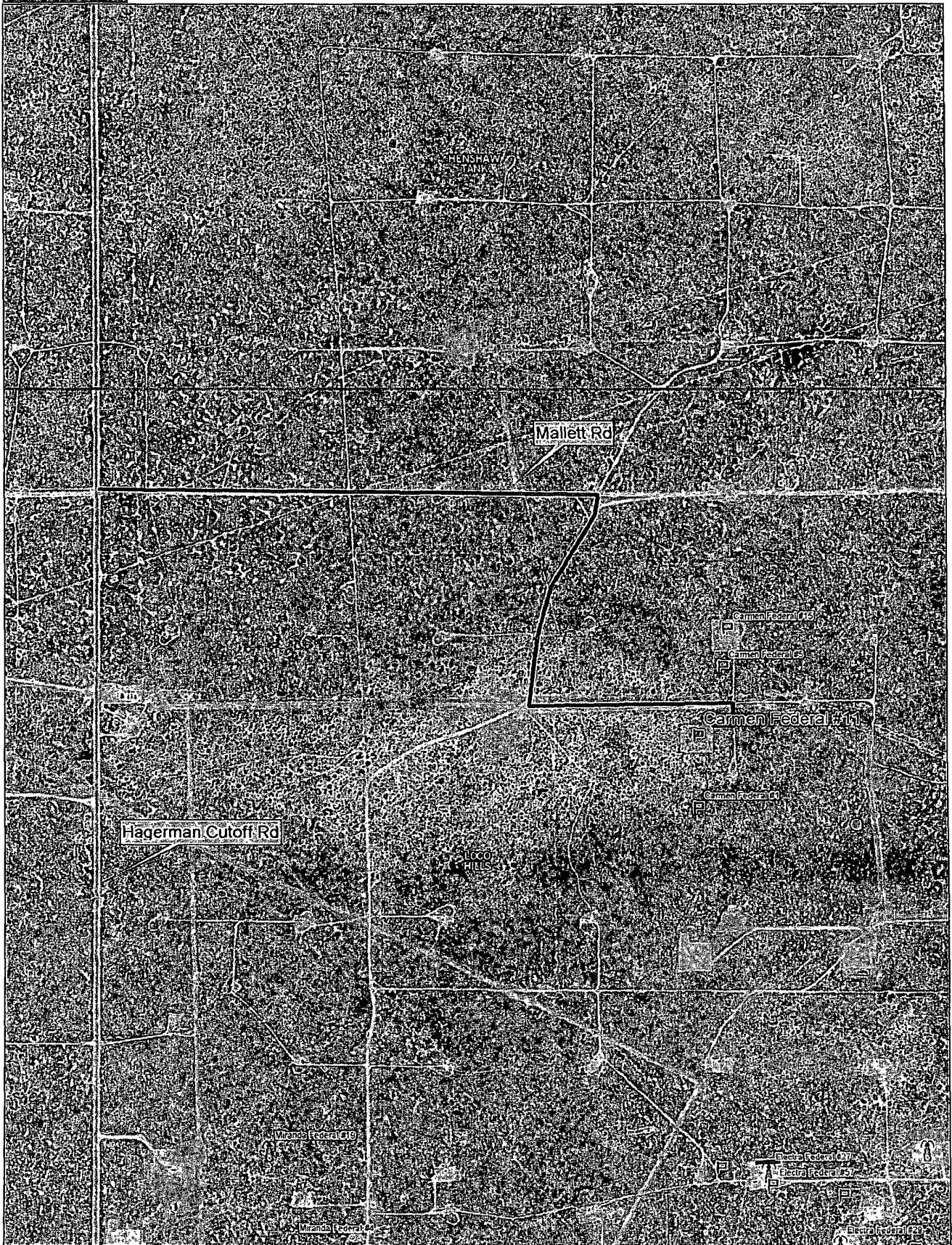
DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF CO RD. #217 (HAGERMAN CUTOFF) & CO. RD. #257 (MALLET RD) GO EAST AON CO. RD. #257 APPROX. 1.0 MILE TURN RIGHT AND GO SOUTH APPROX. 0.4 MILES. TURN LEFT AND GO EAST APPROX. 0.4 MILES. THE LOCATION STAKE IS APPROX 350 FEET SOUTH OF LEASE ROAD.

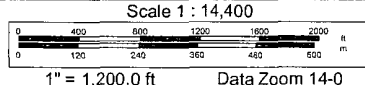


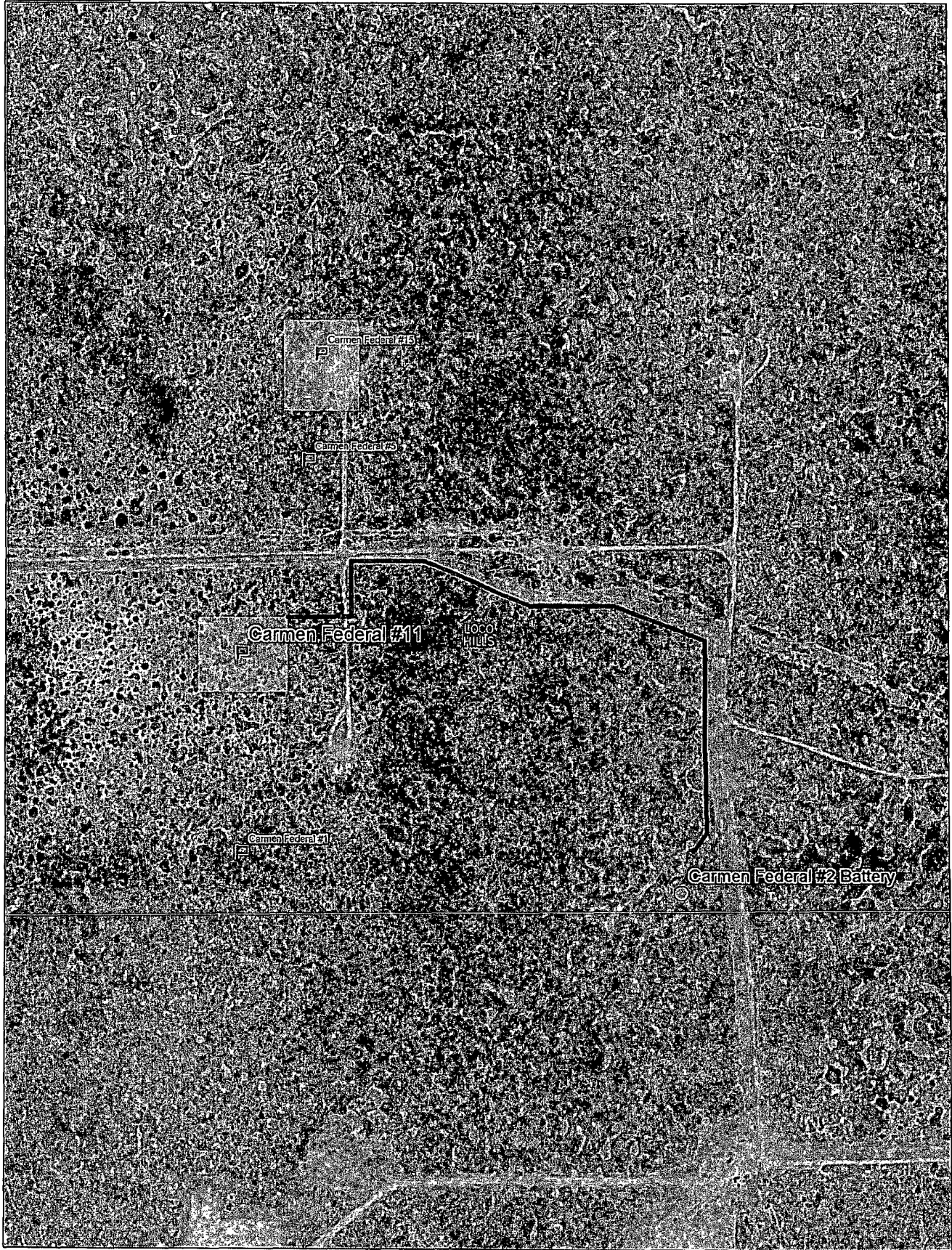
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 HOBBS, N.M. 88240
 (575) 393-3117

COG OPERATING, LLC			
CARMEN FEDERAL #11 WELL LOCATED 1650 FEET FROM THE NORTH LINE AND 330 FEET FROM THE WEST LINE OF SECTION 3, TOWNSHIP 17 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO			
Survey Date: 8/25/10	Sheet 1 of 1 Sheets		
W.O Number: 10.11.1105	Dr By: LA	Rev 1-N/A	
Date: 9/1/10		10111105	Scale: 1"=100'



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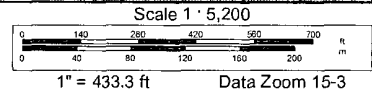




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Offset Wells to Carmen Federal #11

API#	Operator	County	Legal	Lease	Well#	Date Issued	Permitted Depth	Permit TVD	Images	Doc	Total Depth	Well Type	Well Status	Permit#
30-015-38354	COG OPERATING LLC	EDDY	S 10, T17S, R 30E	ELECTRA FEDERAL	049	12/7/2010	6,050		Yes	link	6,050	PO	Active Permit	TEMP1942264301
30-015-38249	CIMAREX ENERGY CO OF COLORADO	EDDY	S 3, T17S, R 30E	POSEIDON 3 FEDERAL	020	10/20/2010	6,023	6,000	Yes	link	6,023	PO	Active Permit	TEMP813103366
30-015-38183	COG OPERATING LLC	EDDY	S 10, T17S, R 30E	ELECTRA FEDERAL	060	9/1/2010	6,173	6,150	Yes	link	6,173	PO	Active Permit	TEMP1352328106
30-015-38182	COG OPERATING LLC	EDDY	S 10, T17S, R 30E	ELECTRA FEDERAL	058	8/31/2010	6,157	6,150	Yes	link	6,157	PO	Active Permit	TEMP539528208
30-015-38184	COG OPERATING LLC	EDDY	S 10, T17S, R 30E	ELECTRA FEDERAL	064	8/31/2010	6,050		Yes	link	6,050	PO	Active Permit	TEMP1109766089
30-015-38108	THOMPSON, J CLEO	EDDY	S 4, T17S, R 30E	COLUMBUS "4"	1	8/6/2010	6,000		Yes	link	6,000	PO	Active	TEMP2079040900
30-015-38145	COG OPERATING LLC	EDDY	S 9, T17S, R 30E	MIRANDA FEDERAL	19	7/29/2010	6,000		Yes	link	7,320	O	Active Permit	TEMP1051448354
30-015-38052	COG OPERATING LLC	EDDY	S 9, T17S, R 30E	MIRANDA FEDERAL	13	7/20/2010	6,000		Yes	link	7,497	O	Active	TEMP1685185874
30-015-37808	CIMAREX ENERGY CO OF COLORADO	EDDY	S 3, T17S, R 30E	POSEIDON "3" FEDERAL	19	4/23/2010	6,000		Yes	link	5,622	O	Active Permit	TEMP596934719
30-015-37809	CIMAREX ENERGY CO OF COLORADO	EDDY	S 3, T17S, R 30E	POSEIDON "3" FEDERAL	18	4/23/2010	6,000		Yes	link	5,608	O	Active Permit	TEMP1510265666
30-015-37478	COG OPERATING LLC	EDDY	S 3, T17S, R 30E	CARMEN FEDERAL	2	12/12/2009	6,109	6,100	Yes	link	6,109	PO	Active Permit	TEMP1339044596
30-015-37441	COG OPERATING LLC	EDDY	S 10, T17S, R 30E	ELECTRA-FEDERAL	61	12/9/2009	5,950		Yes	link	6,180	O	Active Permit	TEMP1329887806
30-015-37442	COG OPERATING LLC	EDDY	S 10, T17S, R 30E	ELECTRA-FEDERAL	59	12/9/2009	5,950		Yes	link	6,059	O	Active Permit	TEMP1382341820
30-015-37443	COG OPERATING LLC	EDDY	S 10, T17S, R 30E	ELECTRA-FEDERAL	57	12/9/2009	6,000		Yes	link	6,000	PG	Active Permit	TEMP2093451377
30-015-37319	COG OPERATING LLC	EDDY	S 9, T17S, R 30E	MIRANDA FEDERAL	4	10/6/2009	6,159	6,150	Yes	link	7,255	O	Active Permit	TEMP727457040
30-015-37315	COG OPERATING LLC	EDDY	S 9, T17S, R 30E	MIRANDA FEDERAL	6	10/6/2009	6,000		Yes	link	6,000	PO	Active Permit	TEMP1797634667

30-015-37317	COG OPERATING LLC	EDDY	S 9, T17S, R 30E	MIRANDA FEDERAL	5	10/6/2009	6,000		Yes	link	6,000	PO	Active Permit	TEMP1343589329
30-015-37224	COG OPERATING LLC	EDDY	S 10, T17S, R.30E	ELECTRA FEDERAL	51	8/12/2009	5,950		Yes	link	6,050	O	Active Permit	TEMP1980340262
30-015-36823	CIMAREX ENERGY CO OF COLORADO	EDDY	S 3, T17S, R 30E	POSEIDON 3 FEDERAL	3	12/2/2008	6,000		Yes	link	5,614	O	Active Permit	TEMP1931276398
30-015-36821	CIMAREX ENERGY CO OF COLORADO	EDDY	S 3, T17S, R.30E	POSEIDON 3 FEDERAL	13	11/28/2008	6,012	6,000	Yes	link	6,012	PO	Active Permit	TEMP1512849616
30-015-36822	CIMAREX ENERGY CO OF COLORADO	EDDY	S 3, T17S, R 30E	POSEIDON 3 FEDERAL	5	11/28/2008	6,004	6,000	Yes	link	6,000	O	Active Permit	TEMP655523231
30-015-36820	CIMAREX ENERGY CO. OF COLORADO	EDDY	S 3, T17S, R 30E	POSEIDON 3 FEDERAL	1	11/28/2008	6,023	6,000	Yes	link	6,023	PO	Active Permit	TEMP178584501
30-015-36743	CIMAREX ENERGY CO OF COLORADO	EDDY	S 3, T17S, R 30E	POSEIDON 3 FEDERAL	7	10/24/2008	6,012	6,000	Yes	link	5,696	O	Active Permit	TEMP1898501753
30-015-36739	COG OPERATING LLC	EDDY	S 10, T17S, R 30E	ELECTRA FEDERAL	25	10/23/2008	6,000		Yes	link	6,010	O	Active Permit	TEMP377503053
30-015-36741	COG OPERATING LLC	EDDY	S 10, T17S, R.30E	ELECTRA FEDERAL	27	10/23/2008	6,000		Yes	link	6,008	O	Active Permit	TEMP1399748471
30-015-36944	COG OPERATING LLC	EDDY	S 10, T17S, R 30E	ELECTRA FEDERAL	32	10/16/2008	6,000		Yes	link	6,004	O	Active Permit	TEMP262159621
30-015-36611	CIMAREX ENERGY CO OF COLORADO	EDDY	S 3, T17S, R 30E	POSEIDON 3 FEDERAL	12	9/7/2008	6,000		Yes	link	6,000	PO	Active Permit	TEMP415567852
30-015-36609	CIMAREX ENERGY CO OF COLORADO	EDDY	S 3, T17S, R 30E	POSEIDON 3 FEDERAL	9	9/3/2008	6,000		Yes	link	6,000	PO	Active Permit	TEMP32141951
30-015-36608	CIMAREX ENERGY CO OF COLORADO	EDDY	S 3, T17S, R 30E	POSEIDON 3 FEDERAL	8	9/3/2008	6,000		Yes	link	6,000	PO	Active Permit	TEMP785660898
30-015-36612	CIMAREX ENERGY CO OF COLORADO	EDDY	S 3, T17S, R 30E	POSEIDON 3 FEDERAL	14	9/3/2008	6,000		Yes	link	6,000	PO	Active Permit	TEMP1708599286
30-015-36610	CIMAREX ENERGY CO OF COLORADO	EDDY	S 3, T17S, R 30E	POSEIDON 3 FEDERAL	11	9/3/2008	6,000		Yes	link	6,000	PO	Active Permit	TEMP1104809481

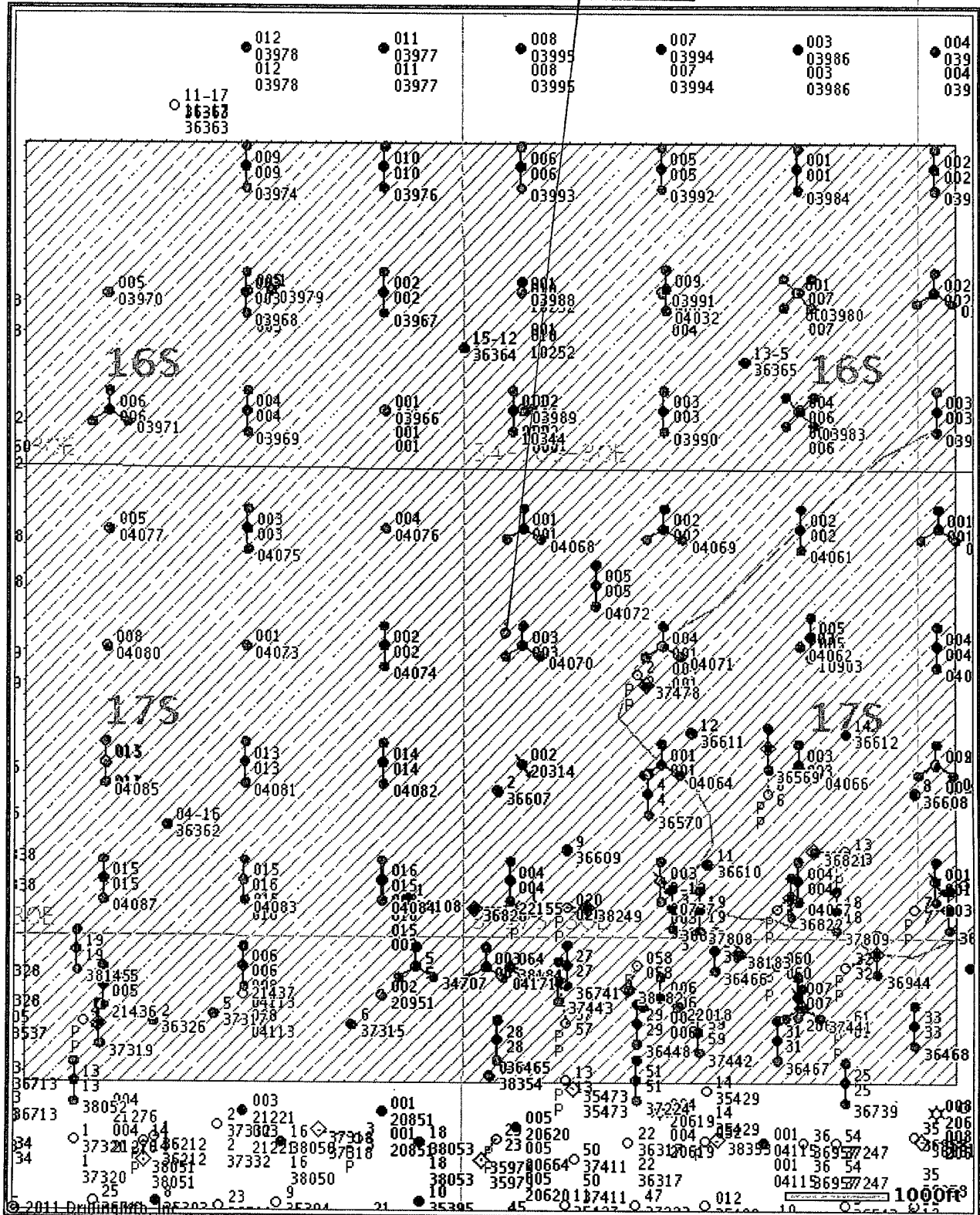
30-015-36607	CIMAREX ENERGY CO OF COLORADO	EDDY	S 3, T17S, R 30E	POSEIDON 3 FEDERAL	2	9/3/2008	6,000		Yes	link	6,000	PO	Active Permit	TEMP1032037220
30-015-36569	CIMAREX ENERGY CO OF COLORADO	EDDY	S.3, T17S, R 30E	POSEIDON 3 FEDERAL	006	8/25/2008	6,000		Yes	link	6,050	O	Active Permit	TEMP795520315
30-015-36570	CIMAREX ENERGY CO OF COLORADO	EDDY	S 3, T17S, R 30E	POSEIDON 3 FEDERAL	004	8/25/2008	6,000		Yes	link	6,000	O	Active Permit	TEMP894943759
30-015-36448	COG OPERATING LLC	EDDY	S 10, T17S, R.30E	ELECTRA FEDERAL	29	7/25/2008	6,000		Yes	link	6,037	O	Active Permit	TEMP821564070
30-015-36465	COG OPERATING LLC	EDDY	S 10, T17S, R 30E	ELECTRA FEDERAL	28	7/25/2008	6,000		Yes	link	6,034	O	Active Permit	TEMP633110441
30-015-36467	COG OPERATING LLC	EDDY	S 10, T17S, R.30E	ELECTRA FEDERAL	31	7/25/2008	6,000		Yes	link	6,029	O	Active Permit	TEMP1668171098
30-015-36466	COG OPERATING LLC	EDDY	S 10, T17S, R.30E	ELECTRA FEDERAL	30	7/25/2008	6,000		Yes	link	6,007	O	Active Permit	TEMP670218346
30-015-36468	COG OPERATING LLC	EDDY	S 10, T.17S, R 30E	ELECTRA FEDERAL	33	7/24/2008	6,000		Yes	link	6,011	O	Active Permit	TEMP1928764291
30-015-36362	THOMPSON, J CLEO	EDDY	S 4, T.17S, R 30E	WEST SQUARE LAKE UNIT	'04-16	6/3/2008	4,000		Yes	link	4,000	PO	Active Permit	TEMP1759726373
30-015-36364	THOMPSON, J CLEO	EDDY	S 34, T 16S, R 30E	WEST SQUARE LAKE UNIT	'15-12	5/29/2008	4,000		Yes	link	4,000	PO	Active Permit	TEMP148825632
30-015-36365	THOMPSON, J CLEO	EDDY	S 34, T16S, R 30E	WEST SQUARE LAKE UNIT	'13-5	5/29/2008	4,000		Yes	link	4,000	PO	Active Permit	TEMP1600330026
30-015-36326	CIMAREX ENERGY CO OF COLORADO	EDDY	S 9, T17S, R 30E	DRACO 9 FEDERAL	2	4/30/2008	6,000		Yes	link	6,000	PO	Active Permit	TEMP916006046
30-015-03979	RAY WESTALL	EDDY	S 33, T 16S, R 30E	LOCO HILLS WATER DISPOSAL	1	12/12/2007	12,400		Yes	link	12,400	PD	Unknown	TEMP88586653
30-015-34707	MACK ENERGY CORPORATION or MACK ENERGY CORP	EDDY	S 9, T17S, R 30E	POLARIS B FEDERAL	5	3/20/2006	6,000		No	link	5,985	O	Active Permit	TEMP18165197
30-015-04064	CBS OPERATING CORPORATION or CBS OPERATING CORP	EDDY	S 3, T17S, R 30E	FEDERAL JJ	001	9/1/2002	0		No	link	0	O	Active	TEMP1329204434

30-015-04063	RODNEY B WEBB DBA WEBB OIL CO	EDDY	S 3, T17S, R.30E	PARKE	004	9/1/2002	0	No	link	0	O	Pumping	TEMP288492836
30-015-04065	CBS OPERATING CORPORATION or CBS OPERATING CORP	EDDY	S 3, T17S, R 30E	FEDERAL KK	002	9/1/2002	0	No	link	3,050	O	Shut-in	TEMP78942364
30-015-04066	CBS OPERATING CORPORATION or CBS OPERATING CORP	EDDY	S 3, T17S, R 30E	FEDERAL KK	003	9/1/2002		No	link	3,008	O	Flowing	TEMP45716280
30-015-04067	CBS OPERATING CORPORATION or CBS OPERATING CORP	EDDY	S 3, T17S, R 30E	FEDERAL KK	004	9/1/2002		No	link	3,375	O	Shut-in	TEMP281705034
30-015-04068	CBS OPERATING CORPORATION or CBS OPERATING CORP	EDDY	S 3, T17S, R.30E	FEDERAL Q	001	9/1/2002		No	link		PI	Flowing	TEMP124342734
30-015-04069	CBS OPERATING CORPORATION or CBS OPERATING CORP	EDDY	S 3, T17S, R 30E	FEDERAL Q	002	9/1/2002		No	link		O	Shut-in	TEMP1156871103
30-015-04070	CBS OPERATING CORPORATION or CBS OPERATING CORP	EDDY	S 3, T17S, R 30E	FEDERAL Q	003	9/1/2002		No	link		O	Shut-in	TEMP970267887
30-015-04071	CBS OPERATING CORPORATION or CBS OPERATING CORP	EDDY	S 3, T17S, R 30E	FEDERAL Q	004	9/1/2002		No	link		PI	Injection Well	TEMP727491331
30-015-04072	CBS OPERATING CORPORATION or CBS OPERATING CORP	EDDY	S 3, T17S, R.30E	FEDERAL Q	005	9/1/2002		No	link	3,160	O	Shut-in	TEMP829834538
30-015-04171	CBS OPERATING CORPORATION or CBS OPERATING CORP	EDDY	S 10, T17S, R 30E	FEDERAL R	003	9/1/2002		No	link	2,982	O	Active	TEMP1726806579

30-015-20314	CBS OPERATING CORPORATION or CBS OPERATING CORP	EDDY	S 3, T.17S, R 30E	FEDERAL JJ	002	9/1/2002			No	link		O	Injection Well	TEMP569296591
30-015-20315	CBS OPERATING CORPORATION or CBS OPERATING CORP	EDDY	S 3, T.17S, R 30E	FEDERAL KK	001	9/1/2002			No	link		I	Injection Well	TEMP306513093
30-015-20695	CBS OPERATING CORPORATION or CBS OPERATING CORP	EDDY	S 10, T.17S, R 30E	FEDERAL R	007	9/1/2002			No	link	3,160	I	Injection Well	TEMP1344858429
30-015-20737	CBS OPERATING CORPORATION or CBS OPERATING CORP	EDDY	S 3, T.17S, R.30E	FEDERAL JJ	003	9/1/2002			No	link	2,700	I	Injection Well	TEMP1156794244
30-015-22018	CBS OPERATING CORPORATION or CBS OPERATING CORP	EDDY	S 10, T.17S, R 30E	FEDERAL R	006	9/1/2002			No	link	3,195	O	Active	TEMP293792594
30-015-22155	CBS OPERATING CORPORATION or CBS OPERATING CORP	EDDY	S 3, T.17S, R 30E	FEDERAL JJ	004	9/1/2002			No	link		O	Active	TEMP64668702
30-015-04060	RODNEYB WEBB DBA WEBB OIL CO	EDDY	S 3, T.17S, R.30E	PARKE	001	1/1/1998	0		No	link	0	O	Active	TEMP144981496
30-015-04061	RODNEYB WEBB DBA WEBB OIL CO	EDDY	S 3, T.17S, R 30E	PARKE	002	1/1/1998	0		No	link	0	O	Flowing	TEMP183456386
30-015-10903	RODNEYB WEBB DBA WEBB OIL CO	EDDY	S 3, T.17S, R 30E	PARKE	005	1/1/1998	0		No	link	3,144	O	Active	TEMP1157887194
30-015-03980	J CLEO THOMPSON	EDDY	S 34, T.16S, R.30E	WEST SQUARE LAKE UNIT	001	8/18/1994			No	link		O	Active	TEMP1132167025
30-015-03983	J CLEO THOMPSON	EDDY	S 34, T.16S, R 30E	WEST SQUARE LAKE UNIT	004	2/1/1990	0		No	link	0	O	Temporarily Abandoned	TEMP214838874
30-015-21436	SEELY OIL CO	EDDY	S 9, T.17S, R 30E	ARCO FEDERAL	005	2/1/1975	0		No	link	0	O	Pumping	TEMP507799470
30-015-21437	SEELY OIL CO	EDDY	S 9, T.17S, R 30E	ARCO FEDERAL	006	2/1/1975	0		No	link	0	O	Pumping	TEMP482790791

30-015-20694	STEVENS OPERATING CORPORATION or HANAGAN PETROLEUM CORP	EDDY	S 10, T 17S, R 30E	PRE-ONGARD WELL	006	1/1/1970			No	link		PO	Active Permit	TEMP500241086
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Offset Wells to Carmen Federal #11



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