

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	ConocoPhillips	Contact	
Address	1410 N. West County Road	Telephone No.	
Facility Name	James A Water Station	Facility Type	Water Station
Surface Owner	NMOCD	Mineral Owner	N/A
		API No.	30-015-26761

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
P	02	22S	30E	1250	South	1150	East	Eddy

Latitude 32.41729 Longitude 103.84731

NATURE OF RELEASE

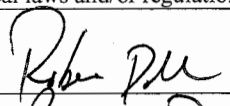
Type of Release: Spill	Volume of Release: 35.4 BBLS	Volume Recovered: 0 BBLS
Source of Release: Injection Pump	Date and Hour of Occurrence 06/05/2014 5:25 am	Date and Hour of Discovery 06/04/2014 0845 hrs
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Geoffrey Leking	
By Whom? Spencer Cluff	Date and Hour: 05/15/2014	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* COPC employee arrived on location and discovered a release at the James A Water Station due to plunger failure on the injection pump. Injection pump was isolated and release stopped. Employee notified supervisor and MSO. LOTO was performed.

Describe Area Affected and Cleanup Action Taken.* Basin personnel were on site to assess the release July 15th, 2014. Surface samples were collected and three auger points were installed. Point 1 was augered to 4.5 ft bgs. Point 2 was augered to 2 ft bgs and Point 3 was augered to 2.5 ft bgs. Samples were taken every 6 inches and field tested for chloride and organic vapors. Representative samples were sent to a commercial laboratory for analysis. Point 1 returned a chloride concentration of 6080 mg/kg at the surface and a 144 mg/kg concentration at 4.5 ft bgs. Gasoline Range Organics (GRO) and Diesel Range Organics (DRO) were non-detect. Point 2 returned a chloride concentration of 3520 mg/kg at the surface with a GRO reading of <50 mg/kg and a DRO reading of 557 mg/kg. At 6 inches, Point 2 returned a chloride value of 8080 mg/kg and a GRO reading of 174 mg/kg and a DRO of 4410 mg/kg. At 2 ft bgs, Point 2 returned a chloride value of 320 mg/kg and a GRO reading of non-detect and a DRO reading of 46.7 mg/kg. Point 3 returned a chloride value of 1760 mg/kg, a GRO reading of <100 mg/kg and a DRO reading of 8940 mg/kg at the surface. At 6 inches bgs, Point 3 returned a chloride concentration of 1540 mg/kg, a GRO reading of non-detect and a DRO reading of 288 mg/kg. At 2 ft bgs, Point 3 returned a chloride value of 192 mg/kg and GRO and DRO readings of non-detect. At 2.5 ft bgs, Point 3 returned a chloride concentration of 176 mg/kg and GRO and DRO readings of non-detect. The affected area was scraped down 1 ft bgs and backfilled with clean caliche. Based on this assessment, the release will be remediated according to NMOCD guidelines upon site abandonment.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Robert Dobbins	Accepted for Record	
Title: Surface Projects Supervisor - SENM	Approval Date: N/A	Expiration Date: N/A
E-mail Address: Robert.A.Dobbins@corp.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 2/10/16	Phone: 281-455-0821	

* Attach Additional Sheets If Necessary

Due to facility infrastructure, some contamination left in place. Clean up of this material deferred until site abandonment.

2RP-2436