

District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Road, Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: Linn Energy	Contact: EL Gonzales
Address: 2130 W Bender, Hobbs, NM 88240	Telephone No. 575-738-1739
Facility Name: HE West A #35	Facility Type: Injection

Surface Owner: Federal	Mineral Owner:	API No. 30-015-29346
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from	East/West Line	County
F	03	17S	31E	1980	North	860	West	Eddy

Latitude: 32.8653 Longitude: -103.8627

NATURE OF RELEASE

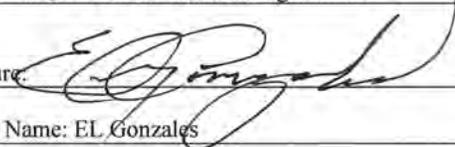
Type of Release: Produced Water	Volume of Release: 4 bbls	Volume Recovered: 0
Source of Release: 2" Fiberglass pipeline	Date and Hour of Occurrence 07/16/2014	Date and Hour of Discovery 07/16/2014 7:30 am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Jeff Robertson-BLM / Mike Bratcher - NMOCD	
By Whom? Brian Wall	Date and Hour: 07/17/2014 0650	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
 Affected areas were 50'x15' puddle about a half inch deep, and about 500'x10' path along the lease road. Operator of the injection plant was called to notify him of the leak. Leak with small enough that the line pressure from the pump stayed up and not killed the pump from low discharge pressure.

Describe Area Affected and Cleanup Action Taken.
 On November 24, 2015, DFSI personnel were on site to obtain samples within the leak area. Five samples were obtained and field sampled for chloride levels, as well as BTEX. The BTEX samples were performed using a Mini Rae Photoionization Detector (PID). All clean field samples under NMOCD and BLM regulatory guidelines were submitted for laboratory analysis at Cardinal Laboratories of Hobbs, NM to obtain confirmation. On December 11, 2015, DFSI personnel returned to the site to resample and fully delineate SP-5 with a drill. Due to the Caprock Escarpment, DFSI personnel encountered auger refusal at a depth of 20' bgs. The field sample results resulted in elevated chlorides and were submitted to the laboratory for analysis. A work plan was submitted to and approved by NMOCD and BLM on January 21, 2016. Beginning February 18, 2016, DFSI personnel were on site to excavate the area surrounding SP-4 to 1' bgs and excavate the area around SP-5 to 4' bgs. At 4 ft bgs, a 20-mil, reinforced poly liner was installed. The excavations were backfilled with native topsoil to ground surface and contoured to the surrounding area. Contaminated soil was properly disposed of at an NMOCD approved facility. The site was seeded with a blend of native vegetation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
	Approved by Environmental Specialist:	
Printed Name: EL Gonzales	Approval Date: 6/9/2016	Expiration Date: N/A
Title: Production Supervisor	Conditions of Approval:	
E-mail Address: elgonzales@linenergy.com	FINAL	Attached <input type="checkbox"/>
Date: 3/29/2016 Phone: 575-504-8002		

* Attach Additional Sheets If Necessary