

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: Linn Operating Inc.	Contact: E. L. Gonzales
Address: 2130 W Bender Blvd, Hobbs, NM 88240	Telephone No: 575-738-1739
Facility Name: State AZ Battery Flare (closest well State AZ)	Facility Type: Battery
Surface Owner: State	Mineral Owner:
API No. 3001505163	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from	East/West Line	County
M	16	17S	31E	990	South	990	West	Eddy

Latitude: 32.8300337113083 Longitude: -103.880113741649

NATURE OF RELEASE

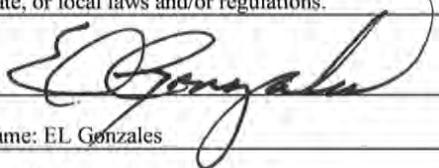
Type of Release: Oil	Volume of Release: 10 bbls	Volume Recovered: 0
Source of Release: Valve Heater	Date and Hour of Occurrence 01/26/2014	Date and Hour of Discovery 01/26/2014 0233
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Burton - BLM Mike Bratcher - NMOCD	
By Whom? Brian Wall	Date and Hour: 01/27/2014 0900	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*
Describe Cause of Problem and Remedial Action Taken.*
At 2:33 am, received a phone call that there was a fire at the flare at the State AZ Battery. Instructed to turn well 606 off. Discovered that the production kimray had malfunctioned and dumped all the gas to the flare, causing about 10 barrels of oil to go to the flare, causing the fire on the ground. All fluids were contained inside the firewall.

Describe Area Affected and Cleanup Action Taken.
On May 17, 2016, DFSI personnel were on site to obtain samples within the leak area. Six samples were obtained and field sampled for chloride levels, as well as BTEX. The BTEX samples were performed using a Mini Rae Photoionization Detector (PID). All field samples resulted in very low chloride concentrations, under NMOCD and BLM regulatory guidelines, and were submitted for laboratory analysis at Cardinal Laboratories of Hobbs, NM to obtain confirmation.

The site was previously scraped and backfilled with clean imported soil. Vegetation has rebounded at the site; therefore, no further site remediation activities are warranted.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: EL Gonzales	Approved by Environmental Specialist:	
Title: Production Supervisor	Approval Date: 6/14/2016	Expiration Date: N/A
E-mail Address: elgonzales@linenergy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 06/01/2016 Phone: 505-504-8002	FINAL	

* Attach Additional Sheets If Necessary