

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

nAB1520435108

OPERATOR

Initial Report Final Report

Name of Company: Devon Energy Production Co LP (6137)	Contact: Brian Kuh, Devon Completions Foreman
Address: PO Box 250 Artesia, NM 88211	Telephone No. 575-616-1540
Facility Name: Hackberry 16 SWD 1	Facility Type : Salt Water Disposal
Surface Owner: Federal	Mineral Owner: Federal
API No. 30-015-41783, 2RP-3146	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
M	16	19S	31E	330	South	280	West	Eddy

Latitude: 32.653260 Longitude: 103.890311

NATURE OF RELEASE

Type of Release: Treated Water	Volume of Release: 150 bbls	Volume Recovered: 70 bbls
Source of Release Water Transfer Lines came apart	Date and Hour of Occurrence 7/16/15, 2:40 PM	Date and Hour of Discovery 7/15/15, 2:40 PM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? OCD-Mike Bratcher	BLM-Jim Amos
By Whom? Brian Kuh, Devon Completions Foreman	Date and Hour: OCD-7/16/15, 5:30 PM	BLM-7/16/15, 5:30 PM
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.*
N/A

Describe Cause of Problem and Remedial Action Taken.*

RE: 2RP-3146 Rock Water Energy was in the process of transferring treated water from the Hackberry 16 SWD 1 to the Strawberry 7 Fed Com 11H frac location when the lay flat transfer line came apart causing approximately 150 barrels of treated water to release in the pasture. Approximately 70 barrels were recovered using a polyline to reach the spill area. The area was approximately 895 feet x 100 feet varied, laying along the 2-track.

Describe Area Affected and Cleanup Action Taken.*

Talon/LPE was contracted by Devon energy for the correction of this release. Pursuant to our work plan approved by the BLM and OCD, the impacted area was excavated to depths ranging from 1 foot to 4 feet deep (see attached Talon report). All of the excavated material was hauled to Lea Land, LLC an approved disposal facility. A 20 mil liner 10 feet by 70 feet was installed in the 4 foot excavation. All excavations were backfilled and re-contoured to match the surrounding terrain, then seeded with LPC seed mixture for the area.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Denise Menoud</i>	OIL CONSERVATION DIVISION	
Printed Name: Denise Menoud	Approved by Environmental Specialist: <i>MBratcher</i>	
Title: Field Admin Support	Approval Date: 10/6/16	Expiration Date: N/A
E-mail Address: Denise.Menoud@dvn.com	Conditions of Approval: N/A FINAL	Attached <input type="checkbox"/>
Date: 3/28/2016 Phone: 575-746-5544		

* Attach Additional Sheets If Necessary

2RP-3146