Submit One Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Reso	wroog	Form C-103 January 20, 2011			
District I 1625 N. French Dr., Hohbs, NM 88240	inorgy, winicials and ivaluat Reso		ELL API NO.			
District II			30-015-02655			
District III 1220 South St. Francis Dr.		5.	5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aziec, NM 87410 District IV Santa Fe, NM 87505		6	STATE S FEE 6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505		0.	E-7179			
	ES AND REPORTS ON WELLS		Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			West Artesia Grayburg Unit — 8. Well Number			
1. Type of Well: Oil Well Gas Well Other Water Injection Well			11 /			
2. Name of Operator			9. OGRID Number			
Doral Energy Corp.		10	261198			
3. Address of Operator 415 W. Wall Street, Suite 500 Midland, TX 79701			10. Pool name or Wildcat Artesia-QN-GB-SA			
4. Well Location						
1	eet from the <u>South</u> line and <u>1650</u> feet fro <u>8S Range <u>28E</u> NMPM <u>Eddy</u> Coun</u>		-			
	11. Elevation (Show whether DR, RKB, R7					
	3,603' GR		N. C. S.			
12. Check Appropriate Box to	Indicate Nature of Notice, Report or	r Other Data	1			
NOTICE OF INT	ENTION TO:	SUBSE	QUENT REPORT OF:			
		IAL WORK	☐ ALTERING CASING ☐			
		ENCE DRILLIN				
PULL OR ALTER CASING	MULTIPLE COMPL CASING	S/CEMENT JO	0B 🔲			
OTHER:	☐ 🛛 Loc	ation is ready	for OCD inspection after P&A			
All pits have been remediated in c	compliance with OCD rules and the terms of	of the Operator	r's pit permit and closure plan.			
	ed and leveled. Cathodic protection holes h					
	eter and at least 4' above ground level has b SE NAME, WELL NUMBER, API NUM					
	TOWNSHIP, AND RANGE. All INFO					
PERMANENTLY STAMPI	ED ON THE MARKER'S SURFACE.					
The location has been leveled as n	early as possible to original ground contou	ır and has been	a cleared of all junk trash flow lines and			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.						
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.						
	maining well on lease, the battery and pit I					
from lease and well location.	or s pit permit and closure plan. All flow t	ines, production	on equipment and junk have been removed			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have						
to be removed.)						
	have been addressed as per OCD rules, abandoned in accordance with 19,15,35.1	O NMAC All	I fluids have been removed from non-			
retrieved flow lines and pipelines.	nounconed in decordance with 17,13,33,1	V (111710) 7111	TANKS HAVE OUGH TOHIO VOS HAWN HAZI			
	maining well on lease, all electrical service	e, poles and lin	nes, not to include primary service			
Company equipment, has been removed.	l from lease and well location. urn this form to the appropriate District off	liaa ta sahadul	a sa inconstitue			
•	•••		•			
	The same of the sa		6/2/2011			
SIGNATURE C. M. CAST	IIILE	0 1	DATE			
TYPE OR PRINT NAME L.w. For State Use Only	Dry E-MAIL: Willy	a xbres.	DATE 6/2/2011 COM. PHONE: 210.226.6700 VISO DATE 8/15/11			
Dought	W12.	eOon	were shely			
APPROVED BY: Conditions of Approval (if any):	TITLE NEW .	20ton.	VISOI DATE OF 15/11			
солоновь от трргома (и ану):			PA 06/24/2010			
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	X.		RECEIVED ANGIZZON			
			- COVO			
TO EUV - AII						
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Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103				
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		January 20, 2011 WELL API NO.				
District II	OIL CONSERVATION DIVISION		30-015-02655				
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease				
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE S FEI: 6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM 87505				E-7179			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name				
			West Artesia Grayburg Unit				
PROPOSALS.)			8. Well Number				
Type of Well: ☐Oil Well ☐ Gas Well ☒ Other Water Injection Well Name of Operator			9. OGRID Number				
Doral Energy Corp.			261198				
3. Address of Operator			10. Pool name or Wildcut				
415 W. Wall Street, Suite 500 Midland, TX 79701			Artesia-QN-GB-SA				
4. Well Location							
	feet from the South line and 1650			1			
Section 8 Township	18S Range 28E NMPM Ede						
	11. Elevation (Show whether DR, 3,603'	GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF IN	TENTION TO:	SUB	SEQUENT	FREPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR				☐ ALTERING CASING ☐			
TEMPORARILY ABANDON	CHANGE PLANS		ILLING OPNS D P AND A D				
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	LIOB				
OTHER:		■ Location is re	ady for OCD	inspection after P&A			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.							
	lled and leveled. Cathodic protection						
	meter and at least 4' above ground l						
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR							
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.							
☐ The location has been leveled a	e pearly us possible to original group	ad contour and has	baan classad	afall junk track flow lines and			
other production equipment.	s nearly as possible to original groun	id contour and has	ocen cicarca	or an junk, trash, now mics and			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.							
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with							
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed							
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have							
to be removed.)							
All other environmental concerns have been addressed as per OCD rules.							
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-							
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service							
company equipment, has been removed from lease and well location.							
When all work has been completed,	return this form to the appropriate E	district office to sch	edule an insp	ection.			
9 A				.//			
SIGNATURE C. N. Cha	, Z TITLE_	CEU		DATE			
TYPE OR PRINT NAME E.W.	DRAZ E-MAIL:	willg 2 xb1	es.com	DATE			
APPROVED BY DOUBLE	Who TITLE BY	Sur bla	257; SW	DATE 8/15/11			
Conditions of Approval (if any):							
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AUG 12 2011

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