District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

NMCB1122437327

State of New Mexico Energy Minerals and Natural Resources

JUL 15 2011 ·

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Form C-141 Revised October 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 NMOCD ARTES by mait 2 Copies to appropriate confice in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

OPERATOR

Name of Company COG OPERA				G LLC 2291		Contact Pat Ellis						
Address 550 W. Texas, Suite 100, Midland, TX 79701					Telephone No. 432-230-0077							
Facility Name SRO State #14						Facility Type Tank Battery						
Surface Owner State Mineral Owner Lease No. (API#)										#) 30-015-37426		
LOCATION OF RELEASE												
Unit Letter M	Section 10	Township 26S	Range 28E	Feet from the	North	South Line	Feet from the	East/W	est Line	County	Eddy	
Latitude 32 03.085 Longitude 104 04.953												
NATURE OF RELEASE Type of Release Produced fluid Volume of Release 80bbls Volume Recovered 77bbls												
Type of Release Produced fluid Source of Release Sight glass (at Free Water Knockout)							Volume of Release 80bbls Volume Recover Date and Hour of Occurrence Date and Hour					
Source or Ke	icase sigi		07/02/2011 Date and Flour of Occurrence Date and Flour 07/02/2011 10									
Was Immediate Notice Given?							If YES, To Whom?					
☐ Yes ☐ No ☐ Not Required							Mike Bratcher-OCD					
By Whom? Josh Russo						Date and Hour 07/03/2011 4:01 p.m.						
Was a Watercourse Reached? ☐ Yes ☒ No						If YES, Volume Impacting the Watercourse.						
If a Watercourse was Impacted, Describe Fully.*												
Describe Cause of Problem and Remedial Action Taken.*												
The sight glass at the Free Water Knockout cracked and broke allowing fluid to be released. The sight glass has been replaced.												
Describe Area Affected and Cleanup Action Taken.*												
Initially 80bbls were released from the defective sight glass and we were able to recover 77bbls with a vacuum truck. The entire release was contained inside the lined facility dike walls. The spill area measured 30' x 40' inside the battery and all contaminated gravel has been removed from the spill area. New gravel has been added to the facility as necessary. Site has been returned to its prior condition.												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations:												
							OIL CONS	SERVA	TION	<u>DIVISI</u>	<u>ON</u>	
Signature:		Q11.D	al. Z	, K.								
Frinted Name. Josh Russo							Approved by District Supervisor:					
Title:	Fitle: HSE Coordinator Ap						Approval Date: NA					
E-mail Addre		jrusso@conch			- 1		Approval: NA	hail)	Attache	d 🗆 📗	
Date: 07/ Attach Addit	15/2011 ional Shee	Phon ts If Necessa		2-212-2399			Y	1100				
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