

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NM-0467930

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Premier Oil & Gas Inc. ✓

3a. Address  
PO Box 1246  
Artesia, NM 88211-1246

3b. Phone No. (include area code)  
972-470-0228

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Dale H. Parke A Tr 1 #40 ✓

9. API Well No.  
30-015-37795

10. Field and Pool or Exploratory Area  
Loco Hills; Glorieta - Yeso

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2310' FNL & 990' FWL  
SEC 22, T17S, R30E *UL E*

11. Country or Parish, State  
Eddy County, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7/9/2011 - SPUD WELL @ 6:00AM, MIX LCM PILL PRIOR TO SPUD. SPUD 17-1/2" HOLE TO 90' AND LOST CIRCULATION. PUMP LCM PILL REGAIN RETURNS @110'. LOST CIRCULATION AGAIN AT ABOUT 390'. PUMPED LCM PILL AND DIDN'T REGAIN CIRCULATION. DRILLED TO TD 415'. RAN 9 JTS 13-3/8" 48# H-40 8RD STC CSG TO 401' KB. CMT W/150 SX THIXO FOLLOWED BY 450 SX CLASS C PLUS 2% CaCL<sub>2</sub>. DID NOT CIRCULATE TO SURFACE. NOTIFIED BLM AND RECEIVED APPROVAL TO WOC 4 HRS AND THEN RUN 1". BUMPED PLUG TO 500 PSI AND FLOAT HELD. WOC. RIH W/1", TAG AT 177' AND PUMP 50 SX CLASS C WITH 2% CaCL<sub>2</sub>. WOC. RIH W/1", TAG AT 124' AND PUMP 100 SX CLASS C W/2% CaCL<sub>2</sub>, CIRCULATE 30 SX CEMENT. WOC. DO 5' BELOW FS W/10# BRINE- NO LOSS OF CIRC.

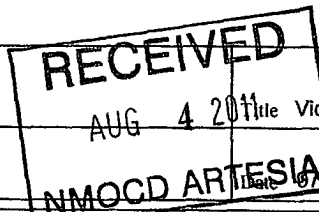
7/10/2011 @ 11:35 PM, DRLD 11" HOLE 1299'. RUN 30 JTS 8-5/8" 24# J-55 STC CSG TO 1292' KB. CMT W/250 SX CLASS C 4% BENTONITE FOLLOWED BY 250 SX CLASS C 2% CaCL<sub>2</sub>. BUMPED PLUG TO 800 PSI, FLOAT HELD, CIRC 100 SX CEMENT TO PIT. WOC 18 HRS. DO 5' BELOW FS W/10# BRINE - NO LOSS OF CIRC.

7/17/2011 @ 2:15 PM, DRLD 7-7/8" HOLE TO 6312'. RUN 149 JTS 5-1/2" 17# J-55 LTC CSG TO 6302.5' KB. DV@3538', FC @ 6257', SHORT JTS AT 4636' AND 5362'. RYTE WRAP FROM 2191' TO 3538'. CMT STG 1 W/450 SX SUPER H. BUMB PLUG @ 7:37 AM 7/19/2011, FLOATS HELD. DROP BOMB, WAIT 20 MIN AND OPEN DV TOOL. CIRC 72 SX CMT TO PIT. PUT RIG PUMP ON WELL TO CIRCULATE WHILE WOC. WOC STAGE 1. CMT STG 2 W/300 SX HAL LITE CEMENT PLUS 250 SX CLASS C. CIRCULATED 77 SX CEMENT TO PIT. RU ON ANNULUS AND PUMP 150 SX CLASS C W/ 2% CaCL<sub>2</sub>. WOC STG 2 18 HRS.

Accepted for record - NMOCD  
D-8-15-11

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
Daniel Jones



Signature

Aug 4 2011 Title Vice President

NMOCD ARTESIA Date 8/7/2011

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

ACCEPTED FOR RECORD

Approved by

Title

Office

JUL 30 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.