

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Received 4/20/2017  
NMOCD Dist 2

Form C-141  
Revised August 8, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

### Release Notification and Corrective Action

nKMW1101934205

#### OPERATOR

Initial Report  Final Report

Name of Company: Devon Energy Production Company, L.P.	Contact: Ralph Montoya, Drilling Superintendent
Address: 6488 Seven Rivers Hwy	Telephone No. 575-748-9935
Facility Name: Goodnight I Fee	Facility Type:
Surface Owner:	Mineral Owner:
Lease No 1H	

#### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
G	1	12 S	28E	2585	North	1980	East	Chaves

Latitude 33 deg 18'25.961' Longitude 104 deg 05'03.364

#### NATURE OF RELEASE

Type of Release: Drilling fluids and water	Volume of Release: Estimated 2,300	Volume Recovered: 65 bbls
Source of Release: Unexpected water flow	Date and Hour of Occurrence 01/05/11-4:00AM	Date and Hour of Discovery 01/05/11-4:00AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Tim Gum	
By Whom? Ralph Montoya	Date and Hour: 01/07/10-11:00AM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.* n/a		

#### Describe Cause of Problem and Remedial Action Taken.\*

The Goodnight I Fee 1H took a kick from a nearby abandoned SWD well approximately 1500ft from location. We were drilling 17 1/2" surface hole at 1,323' when kick occurred. Due to the pressure of the old injection zone and the limitations of well control, a 2300 bbl spill occurred. Proper diversion techniques were used to control the amount of the spill by filling up unused tanks on location.

Calls were made to get vacuum trucks, back hoes, bulldozers, and dump trucks to well site ASAP.

#### Describe Area Affected and Cleanup Action Taken.\*

To date we have hauled off 48 yards of contaminated soil to Gandy-Marley salt disposal and land fill. Talon LPE, is going out to test soil and recommend remediation work that will be required.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<u>OIL CONSERVATION DIVISION</u>	
Printed Name: Brett Fulks	Approved by Environmental Specialist: 	
Title: EHS Representative	Approval Date: 10/5/2017	Expiration Date: N/A
E-mail Address: Brett.Fulks@dnv.com	Conditions of Approval: N/A	Attached <input type="checkbox"/>
Date: 0/27/16	Phone: 575-748-1844	FINAL

\* Attach Additional Sheets If Necessary

2RP-564