

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised April 3, 2017

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

### Release Notification and Corrective Action

#### OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: XTO Energy / BOPCO260737	Contact: Kyle Littrell
Address: 522 W Mermod, Suite 704, Carlsbad, NM 88220	Telephone No. 432-221-7331
Facility Name James Ranch Unit 76	Facility Type Exploration and Production

Surface Owner State of New Mexico	Mineral Owner State of New Mexico	API No. 30-015-37063
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#### LOCATION OF RELEASE

Unit Letter Lot 5	Section 6	Township 23S	Range 31E	Feet from the	North/South Line	Feet from the	East/West Line	County EDDY
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Latitude \_\_\_\_\_ N 32.335694 \_\_\_\_\_ Longitude \_\_\_\_\_ -103.823671 \_\_\_\_\_ NAD83

#### NATURE OF RELEASE

Type of Release Oil and Produced Water	Volume of Release 4 bbl produced water, 1.51 bbl oil	Volume Recovered 3.5 bbl produced water, 1.5 bbls oil
Source of Release 2 7/8" flow line	Date and Hour of Occurrence 4/9/18, AM	Date and Hour of Discovery 4/9/2018 11 00 AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? N/A	
By Whom?	Date and Hour N/A	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.\*

N/A

Describe Cause of Problem and Remedial Action Taken.\*

Release was due to corrosion on buried flowline. Flowline was repaired and facility returned to production.

Describe Area Affected and Cleanup Action Taken.\*

Fluid flowed southwest down the lease road and settled at the entrance of the well pad. A vac truck was dispatched and removed 5 bbl, with .51 bbl remaining in the caliche. An environmental crew has been retained to remediate location.

LTE excavated soil and collected 18 soil samples from April 24 to June 11, 2018, to confirm compliance with the NMOCD site-specific ranking criteria for BTEX, TPH, and chloride. XTO requests no further action for the release.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

#### OIL CONSERVATION DIVISION

Signature:

Printed Name: Kyle Littrell

Title: SH&E Coordinator

E-mail Address: Kyle\_Littrell@xtoenergy.com

Date: 8/01/2018

Phone:

Approved by Environmental Specialist:

Approval Date: 08/23/18

Expiration Date: N/A

Conditions of Approval:

N/A

Attached ☐

\* Attach Additional Sheets If Necessary

FINAL 2RP-4715