District 1
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NMAP1826856458
District RP	2RP-4979
Facility ID	N/A
Application ID	pMAP1826856199

Release Notification

Responsible Party

Responsible Party Hudson Oil Company of Texas			of Texas	OGRID	OGRID 025111			
Contact Name Randall Hudson				Contact Te	Contact Telephone (817) 336-7109			
Contact email	rhudson@	hudsonoil.com		Incident #	Incident # (assigned by OCD)			
Contact mailing	address	616 Texas Street,	Fort Worth, Texas	s 76102				
			Location	of Release Se	ource			
Latitude 32.827	735		(NAD 83 in dec	Longitude _ imal degrees to 5 decin	103.81868 mal places)			
Site Name Puck	ett A #24			Site Type	Well			
Date Release Dis	covered	9/12/2018		API# (if app	plicable) 30-015-10302			
Unit Letter S	Section	Township	Range	Coun	nty			
	24	17S	31E	Eddy				
☐ Crude Oil		Volume Release	that apply and attach of the distance of the d	Volume of I	Release justification for the volumes provided below) Volume Recovered (bbls) 0 bbls Volume Recovered (bbls)			
		Volume Released (bbls) Is the concentration of dissolved chloride in the			Yes No			
Condensate	produced water >10,000 mg/l? sate Volume Released (bbls)				Volume Recovered (bbls)			
Natural Gas Volume Released (Mcf)			d (Mcf)		Volume Recovered (Mcf)			
Other (describe) Volume/Weight Released (provide units)			Released (provide	units)	Volume/Weight Recovered (provide units)			
Cause of Release	e							
Hole is		ina						
1101011	n Flow L	ine						
Tiole ii	n Flow L	ine						
	n Flow L	ine						

State of New Mexico Oil Conservation Division

Inaidant ID	NMAP1826856458
Incident ID	NWAF 1020030430
District RP	2RP-4979
Facility ID	N/A
Application ID	pMAP1826856199

Was this a major	If YES, for what reason(s) does the responsible party consider this a major release?					
release as defined by 19.15.29.7(A) NMAC?						
19.13.29.7(A) NWIAC:						
Yes X No						
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?					
	L. (4) - I. D					
	Initial Response					
The responsible p	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury					
	ase has been stopped.					
· <u> </u>	s been secured to protect human health and the environment.					
X Released materials ha	ve been contained via the use of berms or dikes, absorbent pads, or other containment devices.					
X All free liquids and re	coverable materials have been removed and managed appropriately.					
If all the actions described	l above have <u>not</u> been undertaken, explain why:					
•						
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.						
I hereby certify that the infor	mation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and					
regulations all operators are	required to report and/or file certain release notifications and perform corrective actions for releases which may endanger nent. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have					
failed to adequately investiga	ate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In					
addition, OCD acceptance of and/or regulations.	a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws					
	Il Hudson III					
Printed Name: E. Randa	A A					
Signature:	Date: 9/17/18					
email: _rhudson@hudson	Telephone: (817) 336-7109					
OCD Only						
oct only	111100					
Received by:	Date: 09/25/18					



	200							•	
ENVIRONMENTAL SOLUTIONS Permian Basin	50	Customer: Customer #: Ordered by: AFE #: PO #: Manifest #: Manif. Date: Hauler: Driver Truck # Card # Job Ref #	337552 9/13/2018		75365816:	Bid #·	700-9300 Walk-in B 9/13/2018 HUDSON 10302 PUCKETT 024 NON-DRII EDDY (NI	Sid B OIL COM FA	IPANY OF
Facility: CRI									
Product / Service				Q	uantity U	nits			
Contaminated Soil (RC	RA Exem	ot)			10.00	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
Cell	pН	CI Cond	t. %Soli	ds TDS	PCI/GM		H2S	% Oil	Walaht
ab Analysis: 50/51	0.00	0.00 0.00	0				HEO	70 OII	Weight
Senerator Certification hereby certify that accord 988 regulatory determinat X RCRA Exempt: Oil Fie RCRA Non-Exempt: Characteristics established i mended. The following de MSDS Information	ing to the Rion, the about	esource Conserve described was enerated from oite which is non-higulations, 40 CFI in is attached to o	ation and Reste is: I and gas expanded and gas expanded the control of the contro	oloration and part does not exc 24 or listed here	roduction of seed the min azardous was cribed wasto owledge	operations and a nimum standard aste as defined e is non-hazard Other (Prov	are not mixe ls for waste in 40 CFR, p	ed with non- hazardous part 261, su	-exempt was
ustomer Approval						W			

Approved By:		Date:		
			The second secon	