

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAB1835433252
District RP	2RP-5123
Facility ID	
Application ID	pAB1835432969

Release Notification

Responsible Party

Responsible Party Percussion Petroleum	OGRID 371755
Contact Name Tobin Rhodes	Contact Telephone (575) 748-5359
Contact email Toby@percussionpetroleum.com	Incident # (assigned by OCD) NAB1835433252
Contact mailing address 919 Milam Street, Suite 2475 Houston, TX 77002	

Location of Release Source

Latitude 32.63625 Longitude -104.45215
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Morris Arco 26 #2	Site Type SWD
Date Release Discovered 12/07/18	API# (if applicable) 30-015-29258

Unit Letter	Section	Township	Range	County
B	26	19S	25E	Eddy

Surface Owner: State Federal Tribal Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 50bbls (dimensions to follow report)	Volume Recovered (bbls) 45bbls
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 325bbls (dimensions to follow report)	Volume Recovered (bbls) 250bbls
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

When wiring the panel box, an electrician did not rewire the head switch to the automatic valve that shuts the inflow of water whenever the tank levels are high. During the night, the produce water tank ran over due to this oversight.

Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? Volumes .
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes, by Michael Martin, by email of Mike Bratcher, Maria Purrett and Jim Griswold (NMOCD) on 12/7/2018 at 6:00 PM.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:
 The spill was contained on location except for a small volume of produced water that seeped through the berm. The berm is still intact, and all free liquid has been removed.

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Michael Martin Title: Petroleum Engineer
 Signature:  Date: 12/7/2018
 email: Michael@percussionpetroleum.com Telephone: (713) 429-4249

OCD Only
 Received by:  Date: 12/20/2018