District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Contact Name Amanda T. Davis

Contact email amanda.davis@dvn.com

Responsible Party Devon Energy Production Company

Contact mailing address 6488 Seven Rivers Hwy

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

NAB1903733353
2RP-5222
pAB1903732371

NAB1903733353

## **Release Notification**

## **Responsible Party**

OGRID<sub>6137</sub>

Contact Telephone 575-748-0176

Incident # (assigned by OCD)

Site Name Todd 26 K Federal #10  Date Release Discovered 12/25/2018  API# (if applicable) 3001527102  Unit Letter Section Township Range County  K 26 23S 31E Eddy  urface Owner: State Federal Tribal Private (Name:  Nature and Volume of Release  Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)  Crude Oil Volume Released (bbls) 2 Volume Recovered (bbls) 50  Produced Water Volume Released (bbls) 12.32 Volume Recovered (bbls) 1.50  Is the concentration of total dissolved solids (TDS) Yes No  in the produced water >10,000 mg/l?  Condensate Volume Released (bbls)  Natural Gas Volume Released (Mcf) Volume Recovered (Mcf)  Other (describe) Volume/Weight Released (provide units)  Cause of Release Leafe on polytime Spill areas 105/14/15/10.51/l	atitude 32	.27358	25	(NAD 83 in dec	Longitude _ imal degrees to 5 decin	-103.7496414 nal places)
Unit Letter   Section   Township   Range   County	Site Name To	dd 26 K F	ederal #10		Site Type	Oil
K   26   23S   31E   Eddy				· .	API# (if app	olicable) 3001527102
K   26   23S   31E   Eddy     urface Owner:	Unit Letter	Section	Township	Range	Cour	nty
Nature and Volume of Release    Material(s)   Released (Select all that apply and attach calculations or specific justification for the volumes provided below)   Crude Oil   Volume   Released (bbls) 2   Volume   Recovered (bbls) .50     Produced Water   Volume   Released (bbls) 12.32   Volume   Recovered (bbls) 1.50     Is the concentration of total dissolved solids (TDS)   Yes   No in the produced water >10,000 mg/l?   Volume   Recovered (bbls)     Condensate   Volume   Released (bbls)   Volume   Recovered (bbls)     Natural Gas   Volume   Released (Mcf)   Volume   Recovered (Mcf)     Other (describe)   Volume/Weight   Released (provide units)   Volume/Weight   Recovered (provide units)	K	26	238		<del></del>	<del></del>
Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?  Condensate  Volume Released (bbls)  Volume Recovered (bbls)  Volume Recovered (Mcf)  Other (describe)  Volume/Weight Released (provide units)  Volume/Weight Recovered (provide units)	Crude Oil Volume Released (bbls) 2		d (bbls) 2		Volume Recovered (bbls) .50	
■ Crude Oil       Volume Released (bbls) 2       Volume Recovered (bbls) .50         ■ Produced Water       Volume Released (bbls) 12.32       Volume Recovered (bbls) 1.50         Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?       Yes □ No         □ Condensate       Volume Released (bbls)       Volume Recovered (bbls)         □ Natural Gas       Volume Released (Mcf)       Volume Recovered (Mcf)         □ Other (describe)       Volume/Weight Released (provide units)       Volume/Weight Recovered (provide units)						Release
in the produced water >10,000 mg/l?  Condensate Volume Released (bbls) Volume Recovered (bbls)  Natural Gas Volume Released (Mcf) Volume Recovered (Mcf)  Other (describe) Volume/Weight Released (provide units) Volume/Weight Recovered (provide units)	Produced Water Volume Released  Is the concentration in the produced water		Volume Released (bbls) 12.32			Volume Recovered (bbls) 1.50
□ Natural Gas Volume Released (Mcf) Volume Recovered (Mcf)			water >10,000 mg/l?			
Other (describe)  Volume/Weight Released (provide units)  Volume/Weight Recovered (provide units)						
Pregulation of the property of						
Cause of Release	Other (de	scribe)	Volume/Weight	Released (provide	units)	Volume/Weight Recovered (provide units)
Leak on boly line, Solil area trib x to xit b	Cause of Rel	ease Leak	on poly line S	Spill area 105'y	15'x0 5"	

## State of New Mexico Oil Conservation Division

Incident ID	NAB1903733353
District RP	2RP-5222
Facility ID	
Application ID	pAB1903732371

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the re-	sponsible party consider this a major release?
Yes No		
	unitraniti	No. 21 - aug - auto-10
If YES, was immediate n	otice given to the OCD? By whom? To	whom? When and by what means (phone, email, etc)?
	Initial	Response
The responsible	party must undertake the following actions immed	liately unless they could create a safety hazard that would result in injury
■ The source of the rel	ease has been stopped.	Legionon Bris
■ The impacted area ha	as been secured to protect human health	and the environment.
Released materials h	ave been contained via the use of berms	or dikes, absorbent pads, or other containment devices.
All free liquids and r	ecoverable materials have been removed	d and managed appropriately.
If all the actions describe	d above have <u>not</u> been undertaken, expl	ain why:
The spill occurred of	outside of containment.	
L		
has begun, please attach	a narrative of actions to date. If remed	ce remediation immediately after discovery of a release. If remediation dial efforts have been successfully completed or if the release occurred C), please attach all information needed for closure evaluation.
regulations all operators are public health or the environ failed to adequately investig	required to report and/or file certain release ment. The acceptance of a C-141 report by gate and remediate contamination that pose a	the best of my knowledge and understand that pursuant to OCD rules and notifications and perform corrective actions for releases which may endanger the OCD does not relieve the operator of liability should their operations have a threat to groundwater, surface water, human health or the environment. In or of responsibility for compliance with any other federal, state, or local laws
Printed Name: Kend	ra DeHoyos	Title: EHS Associate
Signature: Kendra	DeHoyos Diff. onviorate Delivore, e-Duront, ou. onadriancia Delivore, e-Duront, ou. onadriancia delivore-differi com, c=U3 Delic 2018 02 09 10 00 328 -0707	Date: 1/15/2019
<sub>email:</sub> kendra.del	noyos@dvn.com	Telephone: 575-748-3371
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OCD Only  Received by:	ghi Intamente	Date: 2/06/2019