District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAB1904938358
District RP	2RP-5244
Facility ID	
Application ID	pAB1904938019

Release Notification

Responsible Party

Responsible Party Legacy Reserves Operating, LP				OGRID 24	40974	
Contact Name Brian Cunningham Co				Contact Te	Celephone 432-234-9450	
Contact email bcunningham@legacylp.com				Incident #	[‡] (assigned by OCD) NAB1904938358	
Contact mail	ing address	303 W. Wall St. N	Midland TX 79701			
			Location	of Release So	ource	
Latitude 32.5	57086° N			Longitude <u>-</u>	-104.13790° W	
			(NAD 83 in deci	mal degrees to 5 decin	mal places)	
Site Name In	digo Federal	1#1		Site Type	Tank Battery	
Date Release	Discovered	November 13, 2	2018	API# (if app	API# (if applicable) 30-015-26478	
		T		I		
Unit Letter	Section	Township	Range	Coun		
Е	13	20S	28E	Eddy	У	
Sumfa a a Ourman	Ctata	V Fodomal T	ribal	·		
Surface Owner	r State	x rederal 1	ribai 🔛 Private (iv	ame:)	
			Nature and	Volume of I	Release	
	Materia	l(c) Released (Select a	ll that annly and attach c	palculations or specific	c justification for the volumes provided below)	
X Crude Oil			ed (bbls) 20 bbls	valeulations of specific	Volume Recovered (bbls) 0 bbls	
X Produced	Water	Volume Release	ed (bbls) 40 bbls		Volume Recovered (bbls) 0 bbls	
Is the concentration of total dissolved		ed solids (TDS)	☐ Yes ☐ No			
in the produced water >10,000 mg/l?				1?	W.L. D. 1411)	
Condensate Volume Released (bbls)					Volume Recovered (bbls)	
Natural Gas Volume Released (Mcf)			ed (Mcf)		Volume Recovered (Mcf)	
Other (describe) Volume/Weight Released (provide unit		units)	Volume/Weight Recovered (provide units)			
Cause of Rel						
A leak form	ed in the hea	ater treater.				

State of New Mexico Oil Conservation Division

Incident ID	NAB1904938358
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Was this a major	If YES, for what reason(s) does the response	onsible party consider this a major release?		
release as defined by	The release was greater than 25 bbls of l	• •		
19.15.29.7(A) NMAC?	· ·			
X Yes No				
If YES was immediate no	otice given to the OCD? By whom? To u	whom? When and by what means (phone, email, etc)?		
		· · · · · · · · · · · · · · · · · · ·		
Larson and Associates pe	ersonnel called Olivia Yu on 11/13/2018 at	15:41 MS1.		
	Initial R	Response		
The responsible p	party must undertake the following actions immediate	ely unless they could create a safety hazard that would result in injury		
X The source of the rele	ease has been stopped.			
X The impacted area ha	s been secured to protect human health and	d the environment.		
X Released materials ha	we been contained via the use of berms or	dikes, absorbent pads, or other containment devices.		
	ecoverable materials have been removed an	<u>-</u>		
	d above have not been undertaken, explain			
ir an the actions described	above have <u>not</u> been undertaken, explain	wily.		
Per 19.15.29.8 B. (4) NM	AC the responsible party may commence	remediation immediately after discovery of a release. If remediation		
mas begun, please attach a within a lined containmen	inarrative of actions to date. If remedial tarea (see 19.15.29.11(A)(5)(a) NMAC)	efforts have been successfully completed or if the release occurred please attach all information needed for closure evaluation.		
regulations all operators are i	mation given above is true and complete to the required to report and/or file certain release not	best of my knowledge and understand that pursuant to OCD rules and ifications and perform corrective actions for releases which may endanger		
public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have				
failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws				
and/or regulations.	a contract does not reneve the operator of	responsionly for compliance with any other rederal, state, or local laws		
Printed Name: Brian Cunr	aingham	Title: Production Foreman		
Filited Name. Brian Cum	inighan	Title: Troduction Foreman		
Signature: Lun	Cunningham	Date: 11/19/2018		
email: bcunningham@lega	novin com	T-11 422 224 0450		
chian, ocumingham@lega	тур.сош	Telephone: 432-234-9450		
OCD Only				
Received by: Date: 2/18/2019				