District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAB1916935288
District RP	1RP-5552
Facility ID	
Application ID	pAB1916934497

## **Release Notification**

## **Responsible Party**

Responsible Party XTO Energy				OGRID 5	OGRID 5380		
Contact Name Kyle Littrell				Contact Te	Contact Telephone 432-221-7331		
	Contact email Kyle_Littrell@xtoenergy.com				(assigned by OCD)	NAB1916935288	
Contact mail	Contact mailing address 522 W. Mermod, Carlsbad, NM 88220						
Latitude32	2.539262	*		of Release So  Longitude _ imal degrees to 5 decim	-103.597391		
Site Name	Site Name Severus Central Tank Battery				Site Type Bulk Storage and Separation Facility		
Date Release					API# (if applicable) 30-025-43415 (Severus 31 Fed Com 1H)		
						p	
Unit Letter	Section	Township	Range	County			
0	30	20S	34E	Eddy			
Surface Owne	r: State	▼ Federal □ Tr	ribal 🔲 Private (Λ	Jame: BLM		)	
Nature and Volume of Release  Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)							
Crude Oi		Volume Released (bbls) 17.66			Volume Recovered (bbls) 15		
Produced Water V		Volume Released (bbls)			Volume Recovered (bbls)		
Is the concentration of total dissolved so in the produced water >10,000 mg/l?				☐ Yes ☐ No			
Condensate Volume Released (bbls)				Volume Recovered (bbls)			
Natural Gas Volume Released (Mcf)				Volume Recovered (Mcf)			
Other (describe) Volume/Weight Released (provide units			units)	Volume/Weight Recovered (provide units)			
Cause of Re	During Tanks	were properly isola	oad line, crew negle ated and repairs we ned to assist with r	ere made. A vacuu	tanks and fluid e	escaped to the facility pad surface. red free fluids. Additional third party	

## State of New Mexico Oil Conservation Division

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Was this a major release as defined by	If YES, for what reason(s) does the respons	sible party consider this a major release?				
19.15.29.7(A) NMAC?	N/A					
☐ Yes ☒ No						
If YES, was immediate n	otice given to the OCD? By whom? To who	om? When and by what means (phone, email, etc)?				
	9					
	Initial Re	sponse				
The responsible	party must undertake the following actions immediately	unless they could create a safety hazard that would result in injury				
▼ The source of the rel	ease has been stopped.					
	as been secured to protect human health and t	he environment.				
200	**************************************	kes, absorbent pads, or other containment devices.				
All free liquids and r	recoverable materials have been removed and	managed appropriately.				
	ed above have not been undertaken, explain w	hy:				
N/A						
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.						
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws						
and/or regulations.  Amy Company Amy Company C	Ruth /	Title: SH&E Coordinator				
Printed Name.		5/31/2019				
Signature:	anarry com	575 680 2380				
email: Ally Kuthwitot	Siergy Com	Telephone: 373-069-3380				
OCD Only						
	malia Rustamanta	Date: 6/49/2040				
Received by:A	malia Bustamante	Date: 6/18/2019				