District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAB1920043436
District RP	2RP-5540
Facility ID	
Application ID	pAB1920043115

Release Notification

Responsible Party

			Resi	polisible Fall	. ty	
Responsible Party: Solaris Water Midstream				OGRID	371643	
Contact Name: Rob Kirk				Contact 7	Telephone: O (432) 203-9020, C (469) 978-5620	
Contact email: rob.kirk@solarismidstream.com				Incident #	# (assigned by OCD) NAB1920043436	
	Contact mailing address: 907 Tradewinds Blvd, Suite B, Midland, Texas 79706					
			Location	of Release S	Source	
Latitude 32.0	704100			Longitude	e -103.9555200	
			(NAD 83 in de	ecimal degrees to 5 dec		
Site Name: Eddy State #2 SWD				Site Type	e: SWD	
Date Release Discovered: 7/8/2019				API# (if ap	applicable) 30-015-44001	
Unit Letter	Section	Township	Range	Cou	County	
K	2	26S	29E	Eddy		
Surface Owner	r: XX State	Federal T	ribal Private (Name:)	
Surface owr				·		
		ηυ	Nature and	d Volume of	f Kelease	
				n calculations or specifi	ific justification for the volumes provided below)	
☐ Crude Oil Volume Released (bbls) 0.25			Volume Recovered (bbls) 0			
Produced Water Volume Released (bbls) 300			Volume Recovered (bbls) 0			
Is the concentration of dissolved chloride in the produced water >10,000 mg/l?			⊠ Yes □ No			
Condensate Volume Released (bbls)					Volume Recovered (bbls)	
Natural Gas Volume Released (Mcf)			ed (Mcf)		Volume Recovered (Mcf)	
Other (describe) Volume/Weight Released (provide units			Released (provid	e units)	Volume/Weight Recovered (provide units)	
through the p sent out at the connection w	oumps. The letime of the vas replaced,	ow-pressure rubbe failure and system and replacement	er expansion joint m turned off. The check valves are o	on the suction of t leaking connection currently being sen	from the well to flow backwards towards the facility the pump burst due to the back pressure, an alarm was on and the pump were taken out of service. The failed ent out to the location to be installed. The system remains is well pad and is approximately 30 ft wide and then	

narrowing to 6 ft over a length of 90 ft. for an approximate size 1,620 sq. ft with minor impact on adjacent property.

Form C-141 Page 2

State of New Mexico Oil Conservation Division

Incident ID	NAB1920043436
District RP	2RP-5540
Facility ID	
Application ID	pAB1920043115

Was this a major	If YES, for what reason(s) does the respon	sible party consider this a major release?			
release as defined by 19.15.29.7(A) NMAC?	Estimated volume of 300 bbls of Produced	l Water			
Yes No					
If VES, was immediate no	ntice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?			
	,	on: When and by what means (phone, chair, etc):			
*Via submittal to MNOCD	web portal.				
**7/9/2019 via submitta	al ^{AB} Initial Re	schance			
	Illiuai Ne	esponse			
The responsible p	party must undertake the following actions immediately	unless they could create a safety hazard that would result in injury			
The source of the rele	ease has been stopped.				
	s been secured to protect human health and	the environment.			
<u> </u>	•	ikes, absorbent pads, or other containment devices.			
All free liquids and re	ecoverable materials have been removed and	I managed appropriately.			
If all the actions described	d above have <u>not</u> been undertaken, explain v	vhy:			
Posidual surface stains rea	main and released liquids were absorbed int	o curface soils along the gree described			
Residual surface stains fei	main and released liquids were absorbed int	o surface sons along the area described.			
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.					
Printed Name:R	ob Kirk	Title:General Manager, HSE & Compliance			
Signature:	ERS.	Date: 07/09/2019			
email: _rob.kirk@solarisn	mdstream.com	Telephone: _432-203-9020			
OCD Only					
Received by:Amalia	a Bustamante	Date:			