District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAB1923537782
District RP	2RP-5600
Facility ID	
Application ID	pAB1923537526

Release Notification 99A64-190814-C-1410

Responsible Party

Responsible Party XTO Energy				1	OGRID	5380	
Contact Name Kyle Littrell					Contact To		
Contact ema	Contact email Kyle_Littrell@xtoenergy.com				Incident#	(assigned by OCD) NAB1923537782	
Contact mailing address 522 W. Mermod, Carlsbad, NM 88220							
Location of Release Source							
32	2.142355°		200001011		ioube St	-103.970270°	
Latitude Longitude (NAD 83 in decimal degrees to 5 decimal places)							
Site Name (Site Name Corral Canyon Federal 221H				Site Type Production Well Facility		
Date Release	Date Release Discovered 8/1/2019				API# (if applicable) 30-015-45593		
Unit Letter	Section	Township	Range		Coun	ntv	
J	10	25S	29E		Eddy		
			_	F	BLM		
Surface Owner	:: State	➤ Federal ☐ Tr	ibal ∐ Private (A	Name:)	
Nature and Volume of Release							
	Material			calculations	s or specific	justification for the volumes provided below)	
Crude Oil		Volume Release				Volume Recovered (bbls)	
Produced	Water	Volume Released (bbls)				Volume Recovered (bbls)	
Is the concentration of total dissolved			s (TDS)	Yes No			
in the produced water >10,000 mg/l? Condensate Volume Released (bbls)			71:		Volume Recovered (bbls)		
X Natural Gas Volume Released (Mcf) Unknown			'n		Volume Recovered (Mcf) Unknown		
Other (describe) Volume/Weight Released (provide units)			e units)		Volume/Weight Recovered (provide units)		
Cause of Rele							
Cause of Refe							
Fire: During the drilling process at the Corral Canyon 221, gas was breaking out of the drilling mud while moving across the							
shale shaker and ignited. No injuries occurred and no fluids were released. Fire Department and Sheriff's Office							
responded. Fire was extinguished and equipment is being updated before drilling continues.							
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State of New Mexico Oil Conservation Division

Incident ID	NAB1923537782	
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Was this a major	If YES, for what reason(s) does the responsible party consider this a major release?					
release as defined by 19.15.29.7(A) NMAC?	An unauthorized release of a volume that results in a fire or is the result of a fire					
▼ Yes □ No						
2. 2.05						
If YES, was immediate no Notice provided by Kyle I McKinney (BLM), on 8/2	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Littrell to Mike Bratcher, Rob Hamlet, Victoria Venegas, and Jim Griswold (NMOCD), Jim Amos and Deborah /2019 by email					
Initial Response						
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury						
➤ The source of the rele	ase has been stopped.					
X The impacted area has	s been secured to protect human health and the environment.					
Released materials ha	ve been contained via the use of berms or dikes, absorbent pads, or other containment devices.					
All free liquids and re	coverable materials have been removed and managed appropriately.					
If all the actions described	above have not been undertaken, explain why:					
There were no fluids released to be contained via the use of berms or dikes, absorbent pads, or other containment devices. There were no fluids released to be removed and managed.						
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.						
regulations all operators are r public health or the environm failed to adequately investiga	mation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and required to report and/or file certain release notifications and perform corrective actions for releases which may endanger tent. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have te and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws					
Printed Name: Kyle Littre	Title: SH&E Supervisor					
Signature 29	Date: 8/14/2019					
email: Kyle Littrell@xtoe	Telephone: 432-221-7331					
OCD Only						
Received by: Ama	lia Bustamante Date: 8/23/2019					