District 1
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-144 June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

## Pit or Below-Grade Tank Registration or Closure

	or below-grade tank \( \square\) Closure of a pit or below-	
Operator: Yates Petroleum CorporationTelephone: _505-748-4500e Address: _105. South 4 <sup>th</sup> street, Artesia, N.M. 88210 Facility or well name: Margene AWM Fed. # 4 API #: 30-005-63483 U/I	L or Qtr/Qtr O_ Sec 19 T 9s R 26e	
County: Chaves Latitude 33.5126 Longitude 104.33311 NAD:	1927 ∐ 1983 X	
Surface Owner: Federal X State Private Indian		
Pit  Type: Drilling X Production ☐ Disposal ☐	Below-grade tank  Volume:bbl Type of fluid:	
Work over  Emergency	Construction material:	
Lined X Unlined	Double-walled, with leak detection? Yes  If not, explain why not.	
Liner type: Synthetic X 12 mil. Thickness NA mil Clay		
Pit Volume 15,000 bbl		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points)X
	100 feet or more	( 0 points)
W. W. J	Yes	(20 points)
Wellhead protection area: (Less than 200 feet from a private domestic	No	( 0 points)X
water source, or less than 1000 feet from all other water sources.)		
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	( 0 points)
	Ranking Score (Total Points)	10 Points
If this is a pit closure: (1) Attach a diagram of the facility showing the pit'	s relationship to other equipment and tanks. (2) Ind	icate disposal location: (check the onsite box if
your are burying in place) onsite X offsite [ If offsite, name of facility	. (3) Attach a general	description of remedial action taken including
remediation start date and end date. (4) Groundwater encountered: No 🗌 Yes 🗍 If yes, show depth below ground surfaceft. and attach sample results.		
(5) Attach soil sample results and a diagram of sample locations and excavations.		
Additional Comments: Workplan closure for Drilling pit. The drilling pit	contents will be mixed to stiffen the pit contents. En	capsulation trench will be excavated and lined
with a 12 mil. Synthetic liner on former drilling pit site. Drilling pit contents will then be emplaced into the encapsulation trench. A 20 mil. Synthetic liner will then be placed		
over the pit contents with a min. of a 3' over lap of the under laying trench area. The encapsulation trenches will then backfilled back to grade using a min. of 3' of clean soil		
and like material. A one call & 48 hour notice will be provide to the Oil Conservation Division before pit closure actions began.		
Pit Closure actions to begin by NA. Ending date NA.		
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline		
Date: _3/24/2005	11/11/11	
Printed Name/Title _ Dan Dolan/ Regultory agent Signature	1 Since for	
Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve to regulations.	not relieve the operator of liability should the contenthe operator of its responsibility for compliance with	ats of the pit or tank contaminate ground water or a nany other federal, state, or local laws and/or
Approval:	del	MAR 2 9 2005
Printed Name/Title	Signature	Date: