Form 3160-5 (June 2015)

### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM0506A

# SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name

abandoned well. Use form 3160-3 (APD) for such proposals.					o. If maran, motice of	Trice Tunic		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. 891000303X			
Type of Well					8. Well Name and No. POKER LAKE UNIT 15 TWR 108H			
Name of Operator     XTO PERMIAN OPERATING LLC     E-Mail: melanie_collins@xtoenergy.com					9. API Well No. 30-015-45452-00-X1			
3a. Address 6401 HOLIDAY HILL ROAD B MIDLAND, TX 79707	Phone No. (include at 432-218-3709	rea code)		10. Field and Pool or Exploratory Area WILDCAT - BONE SPRING				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 15 T24S R31E SESE 330FSL 1200FEL 32.211018 N Lat, 103.761024 W Lon				EDDY COUNTY, NM				
12. CHECK THE AF	PPROPRIATE BOX(ES) TO I	NDICATE NAT	JRE OF	NOTICE,	REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION	OF SUBMISSION TYPE OF ACTION							
□ Notice of Intent	☐ Acidize ☐ Alter Casing	☐ Deepen ☐ Hydraulic Frac	Deepen Hydraulic Fracturing		☐ Production (Start/Resume) ☐ Reclamation		☐ Water Shut-Off ☐ Well Integrity	
☑ Subsequent Report ☐ Casing Repair		■ New Construction		☐ Recomplete		<b>⊠</b> Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abar	ndon 🔲 Temp		arily Abandon	Well Spud		
	☐ Convert to Injection	□ Plug Back		■ Water Disposal				
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi XTO Permian Operating LLC referenced well.	operations. If the operation results in andonment Notices must be filed onlead inspection.	n a multiple completion y after all requirement	n or recon ts, includir	npletion in a r ng reclamation	new interval, a Form 3160 n, have been completed an	-4 must be filed	once	
***Amended to correct the casing test pressure on 8/24/2020 to 1500psi.***  OCD					eceived			
08/08/2019 Spud well @ 19:00 hrs. Drill 18-1/2" hole.			OCD Received Date: 03/19/2020					
08/09/2019 TD 18-1/2" hole to 893'. Run 16" 75# J-55 BTC csg to 89			Da	ite: 0	3/19/202	U		
08/10/2019 Cmt w/435 sx Class C Lead cmt, then 310 sx Class C Tail cmt. 157 sx cmt to surface.								
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #504209 verified by the BLM Well Information System  For XTO PERMIAN OPERATING LLC, sent to the Carlsbad  Committed to AFMSS for processing by PRISCILLA PEREZ on 02/24/2020 (20PP1328SE)								
Name(Printed/Typed) MELANIE COLLINS			Title REGULATORY ANALYST					
Signature (Electronic S	Date (	Date 02/24/2020						
	THIS SPACE FOR F	EDERAL OR S	TATE C	FFICE U	SE			
Approved By ACCEPTED			JONATHON SHEPARD <sub>Title</sub> PETROLEUM ENGINEER			Date 02	/25/2020	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				villfully to ma	ake to any department or a	ngency of the Un	ited	

### Additional data for EC transaction #504209 that would not fit on the form

### 32. Additional remarks, continued

08/12/2019 Test csg to 1500psi 30 mins. Good test. Drill 14-3/4" hole.

08/20/2019 TD 14-3/4" hole to 4,430'.

08/21/2019 Run 11-3/4" 54# J-55 BTC csg to 4,425'. Cmt w/1325 sx Class C Lead cmt, then 370 sx Class C Tail cmt. 151 sx returned to surf. WOC.

08/24/2019 Test csg to 1500 psi 30 mins. Good test. Drill 10-5/8" hole.

09/01/2019 TD 10-5/8" hole to 10,627'.

09/02/2019 Run 8-5/8" 32# L-80 HC BTC csg to 10,619'. DV tool @ 4461'.

09/03/2019 Cmt w/830 sx Class H Lead cmt, then 415 sx Class H Tail cmt. No cmt to surf. Stage #2 cmt w/ 655 sx Class C Lead cmt, then 100 sx Class C Tail cmt. 190 sx returned to surf. WOC.

09/05/2019 Test csg to 2330psi 30 mins. Good test. Drill 7-7/8" hole.

10/03/2019 TD 7-7/8" hole to 22,022'.

10/05/2019 Run 5-1/2" 23# CYP-110 GBCD csg to 22,006'.

10/07/2019 Cmt w/695 sx POZ Lead cmt, then 2,140 sx Class H Tail cmt. 45 bbls to surf.

10/08/2019 Rig Release @ 8:00 hrs.

## Revisions to Operator-Submitted EC Data for Sundry Notice #504209

**Operator Submitted BLM Revised (AFMSS)** 

SPUD SPUD SR Sundry Type: SR

Lease: NMNM0506A NMNM0506A

891000303X (NMNM71016X) Agreement:

XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277 Operator:

XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL RD BLDG 5 MIDLAND, TX 79707 Ph: 432-682-8873

MELANIE COLLINS MELANIE COLLINS Admin Contact: REGULATORY ANALYST REGULATORY ANALYST

E-Mail: melanie\_collins@xtoenergy.com E-Mail: melanie\_collins@xtoenergy.com

Ph: 432-218-3709 Ph: 432-218-3709

MELANIE COLLINS REGULATORY ANALYST MELANIE COLLINS REGULATORY ANALYST Tech Contact:

E-Mail: melanie\_collins@xtoenergy.com E-Mail: melanie\_collins@xtoenergy.com

Ph: 432-218-3709 Ph: 432-218-3709

Location:

NM EDDY State: NM County: **EDDY** 

Field/Pool: WILDCAT-BONESPRING WILDCAT - BONE SPRING

POKER LAKE UNIT 15 TWR 108H Sec 15 T24S R31E SESE 330FSL 1200FEL POKER LAKE UNIT 15 TWR 108H Well/Facility:

Sec 15 T24S R31E Mer NMP SESE 330FSL 1200FEL 32.211018 N Lat, 103.761024 W Lon