

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Amended to show size of Casing Tested
 Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-64338
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Tamaroa Operating, LLC		6. State Oil & Gas Lease No. VB-28310000
3. Address of Operator PO Box 866937, Plano, Tx 75086-6937		7. Lease Name or Unit Agreement Name Hank State 1P SWD
4. Well Location Unit Letter <u>D</u> : <u>330</u> feet from the <u>N</u> line and <u>330</u> feet from the <u>W</u> line Section <u>21</u> Township <u>8S</u> Range <u>28E</u> NMPM County		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4001 GR		9. OGRID Number 328666
10. Pool name or Wildcat Devonian-SWD Devonian-Silurian		

OCD Received
Date: 04/01/2020

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: Mechanical Integrity Test <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

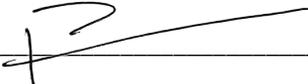
An initial casing test was scheduled at 9:00 am March 16, 2020. NMOCD representative Gilbert Cordero was on location at 8:30 but got word that he had to go home due to the Corona Virus scare and he left around 8:45 am. ACD kill truck arrived on location at 8:50. The pump was connected to the backside and a chart recorder was used to record the pressures. The chart recorder was equipped with a 1000 lb spring and was last calibrated on March 12, 2020.

The casing was pressured up to 600 psi and a 30 minute test was run. The final 30 minute pressure was 595 psi. The pressure drop calculates to be 0.83% drop. Test Good. A copy of the pressure chart is attached.

Spud Date: February 9, 2020

Rig Release Date: February 28, 2020

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

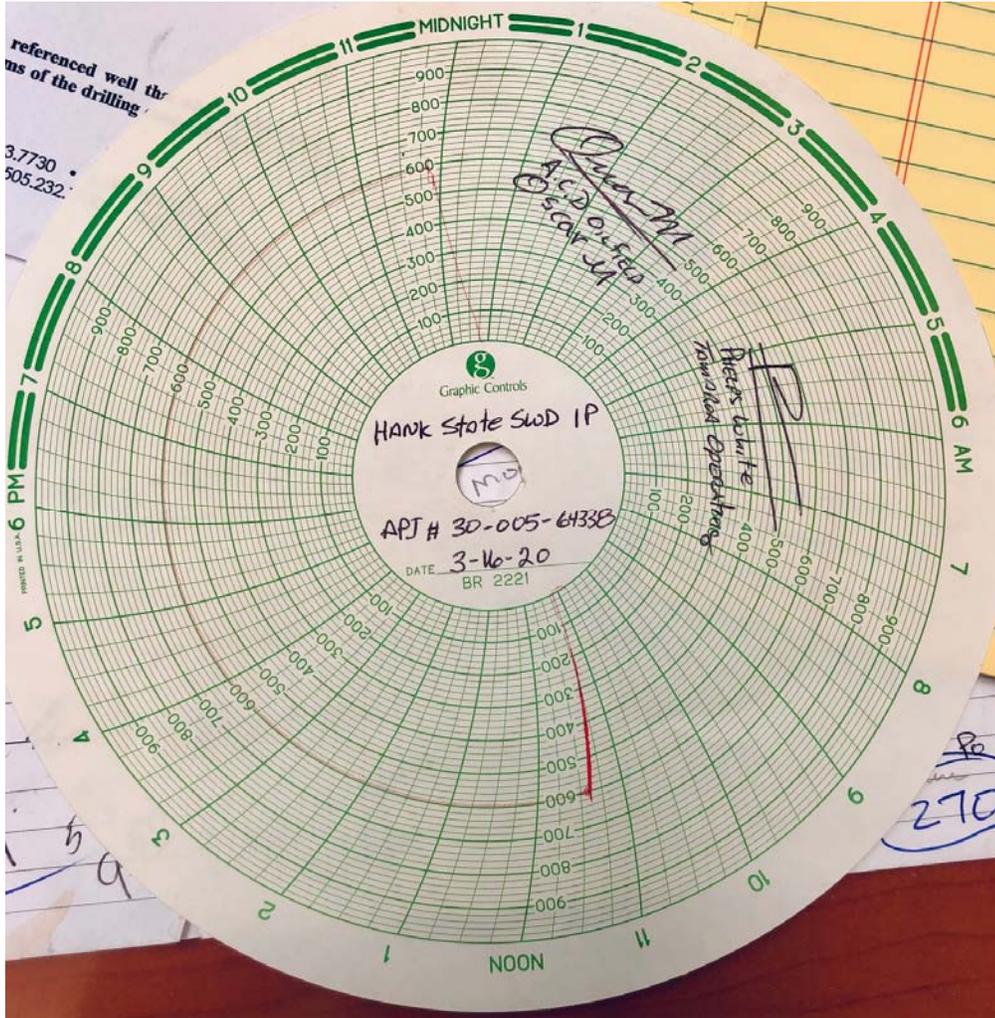
SIGNATURE  TITLE Consultant DATE 3/16/20

Type or print name Phelps White E-mail address: pwiv@zianet.com PHONE: 575 626 7660

For State Use Only

APPROVED BY:  TITLE Staff MGR DATE 4/14/20
 Conditions of Approval (if any):

Hank State SWD 1P, API# 30-005-64338 – MIT 3/16/2020 Attached to C-103



Chart

D & L Meters & Instrument Service, Inc.
Louisville, Miss 38200
P.O. Box 1824
Office: (575) 386-2718
Fax: (575) 386-6812

Date: Thursday, March 12, 2020 Service # _____

Certification of Pressure Recorder Test:

Company:	AUD
Make:	LAB TON
Pressure Rating:	1000#
Serial #:	8127

This Pressure Recorder was tested at midrange for accuracy and verified within $\pm 3\%$ and $\pm 5\%$ for a 1000# pressure element.

[Signature]
Archie Ashburn, Technician

Meter Certification 3/12/20