OCD Received Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Date: 04/01/2020 Office Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-005-64348 District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE | 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Hellcat DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 3H 1. Type of Well: Oil Well X Gas Well Other 2. Name of Operator 9. OGRID Number Tamaroa Operating, LLC 328666 10. Pool name or Wildcat 3. Address of Operator PO Box 866937, Plano, Tx 75086 6937 Twin Lake; San Andres (Assoc) 4. Well Location 2540 feet from the N feet from the E Unit Letter G 2240 line and line NMPM Chaves County 25 Township 08S 28E Section Range 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3932 Gr 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ COMMENCE DRILLING OPNS.□ **TEMPORARILY ABANDON CHANGE PLANS** P AND A **PULL OR ALTER CASING** MULTIPLE COMPL П CASING/CEMENT JOB X DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 3/16/20: NU 3000 BOP on the 13 3/8" casing. Run drill string and test BOP and 13 3/8" casing to 1000 psi and **hold 30 minutes with no leakoff - Test OK**. Start drilling a 12.25" hole at 7:00 am 3/17/20. 3/17 to 3/25/20: Drill a 12.5" hole from 440 to 1613', TD @ 7:00 pm, 3/25/20. 3/26/20: Run 39 jts 8 5/8" 32# J-55 casing equipped with a float shoe, float collar and 10 centralizers. Landed 88 5/8" casing @ 1608'. NINE Energy Services cemented the casing with 605 sx class C "lite" and 200 sx Class C w/ 2% CaCl. Circulate 215 sx cement to surface, Plug down @ 10:00 pm, 3/26/20. Pressure casing to 1500 psi and hold for 30 minutes with no leakoff - 8 5/8" casing test OK. Rig down UDI rig, will continue drilling with United Drilling Rig 52. Spud Date: 1/6/2020 Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Consultant March 31, 2020 **SIGNATURE** DATE pwiv@zianet.com PHONE: 575-626-7660 Phelps White Type or print name E-mail address: For State Use Only Vilbert Cordero **TITLE** DATE Conditions of Approval (if any):