District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210

District III

State of New Mexico

EMNRD-OCD ARTESIA Energy, Minerals & Natural Resources

Form C-104

Revised August 1, 2011

Submit one copy to appropriate District Office

Form C-104

Oil Conservation Division

District IV	5 Ru., 712	tec, NM 8741	·			Francis Dr.					AMENDED REPORT
1220 S. St. Fran					Santa Fe, N		101		. TO	TD AN	CDODE
¹ Operator n	I.		EST FO	K ALI	LOWABLE	AND AUTH		RIZATION ² OGRID Nui		TRAN	SPORT
								OOKID IVal	пост		6137
Devon Energ 333 West Sh	-		-	1102				³ Reason for l	Filing (ective Date W/ 3/2/20
⁴ API Numb			ol Name	102					6 P	ool Code	
30-015-45385				JAMES RANCH; BONESPRING							33840
⁷ Property Code 8 Property Name 325991 MALDIV						S 15-27 FED COM				ell Num	
		ocation			IVIALDIVES	15-27 FED COIV					231H
Ul or lot no.	Section		Range	Lot Idn	Feet from the	North/South li	ne 🛚	Feet from the	East/	West line	County
D	15	235	31E		400	Nort	h	780		We	st EDDY
		lole Locat			I_	Too to to to	- 1.			200 10 201	T =
UL or lot	Section					North/South li			East/	West line	
no. M	27	235	31E		94	Sout		741	D	We:	
12 Lse Code F Producing Method Code F			nod 14 Gas Connection Date 3/7/20		¹⁵ C-129 Permit Number ¹⁶ (·· (.	C-129 Effective Date		- C-	129 Expiration Date
		as Transp	orters								
18 Transpor OGRID					19 Transporter Name						²⁰ O/G/W
03678		and Address								Gas	
			DCP Midstream P.O. Box 50020 Midland, TX 79710-0020								
320009 EnLink Mi						ream Operating	g, LP				Oil
			2	501 Ced	ar Springs Roa	d, Suite 100, D	allas	, TX 75201			
37196	0				Lood Face	D-I 11					Gas
37130				3100		gy Delaware, LL Ste. 800, Dallas		75201			
		oletion Da			23 mp.	24 P.P.T.P.		25 D. C	•		26 PMG, MG
²¹ Spud Da	ite	22 Ready	Date		²³ TD	²⁴ PBTD	3	²⁵ Perforat		.04	²⁶ DHC, MC
²¹ Spud Da 10/5/1	nte 9	22 Ready	Date 7/20		25627	2561		1038	tions 8 - 256		
²¹ Spud Da 10/5/1	9 ole Size	22 Ready	Date	& Tubir	25627 ng Size	(m) Sec. (4 m) (m 1/2)	1 Set	1038			eks Cement
²¹ Spud Da 10/5/1	nte 9	22 Ready	Date 7/20		25627 ng Size	2561		1038			
²¹ Spud Da 10/5/1 ²⁷ Ho	9 ole Size	22 Ready	Date 7/20	& Tubir	25627 ng Size 3"	2561	1 Set	1038			eks Cement
²¹ Spud Da 10/5/1 ²⁷ Ho 1	7-1/2"	22 Ready	Date 7/20	13-3/8 9-5/8	25627 ng Size 8"	2561	61: 448	1038			cks Cement 760
²¹ Spud Da 10/5/1 ²⁷ Ho 1	nte 9 ble Size 7-1/2" 2- 1/4"	22 Ready	Date 7/20	13-3/8 9-5/8	25627 ng Size 3"	2561 ²⁹ Deptl	61: 448 828	1038			cks Cement 760
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