<u> </u>			Received 04/09/2020					
Submit I Copy Office	To Appropriate District	State of New Mexico NM				OCD District 2	Form C-103	
<u>District I</u> – (575 1625 N. French	Ainerals and Natural Resources			WELL API NO.	Revised July 18, 2013			
District II - (57	NSERVATION DIVISION			30-015-44305				
off 5. This 5t., Altesia, NW 86210						5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 Sonta Eo. NM 87505					6. State Oil & Gas L	FEE		
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505						6. State Off & Gas L	ease no.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						7. Lease Name or Unit Agreement Name REMUDA NORTH 25 STATE		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other						8. Well Number 168H		
2. Name of Operator						9. OGRID Number		
XTO ENERGY, INC.						005380		
 Address of Operator 6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707 						10. Pool name or Wildcat Purple Sage; Wolfcamp		
4. Well Location								
Unit	t LetterI:					705feet from the		
Sect	tion 25		wnship 239			NMPM	County EDDY	
		11. Elevatior		• <i>DR, RK</i> 072' GL	B, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK I PLUG AND ABANDON I REMEDIAL WORK I ALTERING CAS							DRT OF: TERING CASING	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRII								
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT								
DOWNHOLE								
	OP SYSTEM		_	0				
OTHER: OTHER: OTHER: OTHER: OTHER: OTHER:								
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of								
proposed completion or recompletion								
XTO Energy Inc. respectfully submits the drilling operations of the referenced well.								
*****AMENDED REPORT TO CAPTURE CSG PRESSURE TEST DURATION - 30 MINUTES*****								
09/02/2019 Spud well 0630 hrs. Drill 20 in. hole. TD 350. Run 16 in 75# J-55 BTC csg to 350. Cmt w/550 sx Class C Tail cmt. Cmt to surf. WOC. 09/04/2019 Test csg to 1500 psi, 30 mins (good test). Drill 14-3/4 in hole.								
09/05/2019 TD 14-3/4 hole to 3211. 09/06/2019 Run 11-3/4 in 47# J-55 BTC csg to 3211. Cmt w/2455 sx Class C Tail cmt. Cmt to surf. WOC.								
09/09/2019 Test csg to 1500 psi, 30 mins (good test). Drill 10-5/8 in hole.								
09/18/2019 TD 10-5/8 hole to 10,472. Run 8-5/8 32#HCL-80 BTC csg to 10,472. DV tool@3508.8 09/19/2019 Cmt w/1050 sx TXI Lead cmt, then 380 sx Class H Tail cmt. Stage 2 cmt w/1100 sx Class TXI Lead, 190 sx Class C Tail cmt. Cmt to surf.								
09/21/2019 Tes	t csg to 1500 psi, 30 min			0		,		
10/09/2019 TD 7-7/8 hole to 19,173. 10/11/2019 Run 5-1/2 in. 23# RYP-110 & CYP-110 BTC esg to 19,173.								
	t w/1950sx Class H Tail			on.			.7.11 & 19.15.7.14 C&D	
10/13/2019 Rig	release@ 0600 hrs.						ng the commencement of operator shall file a report	
							est within 10 days following	
Spud Date:	9/2/19		Rig Releas	e Date:	10/13/19	the setting of each stri	ng of casing or liner.	
						-		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
SIGNATURE	Cheryl Ro	rwell	TITLE_ <u>R</u>	egulatory	y Coordinator	DATE	4/9/20	
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Type or print i For State Use	name <u>Cheryl Rowe</u> 2 Only	<u>Щ</u>	E-mail ac	aress: _	<u>_cnery1_rowell(a</u>	xtoenergy.com PHON	NE: <u>432-318-3/34</u>	
	DV. MALL	Cul	TITLE	<	St 117111	DATE	4/22/2020	
APPROVED Conditions of	Approval (if any):	Cordero	111LE	د	scape my	DATE		
			E 101	0 - 10 0 0 0				

Entered 04/27/2020 - KMS NMOCD