Form 3160-5 (June 2015)

OCD - Artesia - REC'D 4/23/2020

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137

Expires: January 31, 2018

INDRY NOTICES AND REPORTS ON WELLS

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM02953		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. 891000558X		
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. JAMES RANCH UNIT DI 8 EAGLE 110H		
2. Name of Operator Contact: MELANIE COLLINS XTO PERMIAN OPERATING LLC E-Mail: melanie_collins@xtoenergy.com					9. API Well No. 30-015-46663-00-X1		
3a. Address 6401 HOLIDAY HILL ROAD B MIDLAND, TX 79707	3b. Phone No. (include area code) Ph: 432-218-3709			10. Field and Pool or Exploratory Area WILDCAT			
4. Location of Well (Footage, Sec., T	11. County or Parish, State						
Sec 36 T22S R30E SENW 17 32.350510 N Lat, 103.836227	EDDY COUNTY, NM						
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OF	NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent☑ Subsequent Report	☐ Acidize ☐ Alter Casing ☐ Casing Repair	-	pen raulic Fracturing Construction	☐ Product ☐ Reclama		☐ Water Shut-Off ☐ Well Integrity ☑ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	☐ Temporarily Abandon		Drilling Operations	
	☐ Convert to Injection	☐ Plug	Back	■ Water Disposal			
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fix XTO Permian Operating LLC to the referenced well. 03/01/2020 Spud well. 03/01/2020-03/04/2020 Drill 2-Cmt w/ 855 sx/ 206 bbls/ 1.35 1500 psi for 30 minutes. Good	ally or recomplete horizontally, it will be performed or provide operations. If the operation reandonment Notices must be fill nal inspection. respectfully submits this seemed the control of the contr	give subsurface the Bond No. or sults in a multipl led only after all sundry notice	locations and measure file with BLM/BIA. e completion or recording to requirements, including to report drilling of J-55 BTC 87.5 I	ed and true ve Required sul impletion in a r ng reclamation operations of b csg to 54.	ortical depths of all pertine osequent reports must be a new interval, a Form 3160 n, have been completed and	ent markers and zones. Filed within 30 days 0-4 must be filed once	
03/05/2020-03/11/2020 Drill 1' 3720. Cmt w/ 1470 sx/ 503 bt Tail cmt. Circ 115 bbls to surf	ols/ 1.92 yld Class C Lead	d cmt, then 74	10 sx/ 175 bbls/ 1	68 lb csg t .33 yld Clas	o ss C		
14. I hereby certify that the foregoing is	Electronic Submission #	IAN OPERATII	IG LLC, sent to th	e Carlsbad	-		
Name(Printed/Typed) MELANIE COLLINS			Title REGULATORY ANALYST				
Signature (Electronic S	mission) Date 04/14/2020						
	THIS SPACE FO	OR FEDERA	L OR STATE (OFFICE U	SE		
Approved By ACCEPTED			JONATHON SHEPARD Title PETROLEUM ENGINEER Date 04/22/2020				
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	Office Carlsbac						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #510755 that would not fit on the form

32. Additional remarks, continued

03/11/2020-03/20/2020 Drill 12.25 inch hole to TD 9974. Set 9.625 inch HCL-80 40 lb csg to 9964. Cmt w/ 3295 sx 1144 bbls/ 1.95 yld Class Econocem Lead cmt. then 690 sx 146 bbls/ 1.19 yld Class Halcem Tail cmt. Stage 2 cmt w/ 610 sx/ 208 bbls/ 1.92 yld Class Econocem Lead cmt, then 100 sx/ 23 bbls/ 1.34 yld Class Halcem Tail cmt. Circ 243 bbls to surface. WOC. Calculated TOC surface. Test csg to 1800 psi for 30 minutes. Good test.

KOP 10441.

03/20/2020-04/09/2020 Drill 8.75 in hole to TD 15122. Drill 8.5 inch hole to TD of well at 19274 on 04/04/2020. Set 5.5 inch RYP-110 23 lb csg to 19267. Cmt w/ 3900 sx/ 620 bbls/ 1.23 yld Class H Tail cmt. Circ 0 bbls to surface. TOC 5125.

03/20/2020 PBTD 19265. 04/09/2020 Rig released.

Revisions to Operator-Submitted EC Data for Sundry Notice #510755

Operator Submitted BLM Revised (AFMSS)

DRG SR DRG Sundry Type: SR

Lease: NMNM02953 NMNM02953

Agreement: 891000558X (NMNM70965X)

XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277 Operator:

XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL RD BLDG 5 MIDLAND, TX 79707 Ph: 432-682-8873

MELANIE COLLINS MELANIE COLLINS Admin Contact:

REGULATORY ANALYST REGULATORY ANALYST

E-Mail: Melanie_Collins@xtoenergy.com E-Mail: melanie_collins@xtoenergy.com

Ph: 432-218-3709 Ph: 432-218-3709

MELANIE COLLINS REGULATORY ANALYST E-Mail: Melanie_Collins@xtoenergy.com MELANIE COLLINS REGULATORY ANALYST Tech Contact:

E-Mail: melanie_collins@xtoenergy.com

Ph: 432-218-3709 Ph: 432-218-3709

Location:

NM EDDY State: NM County: **EDDY** Field/Pool: **WILDCAT**

WILDCAT WOLFCAMP

JAMES RANCH UNIT DI 8 EAGLE 110H Sec 36 T22S R30E SENW 1734FNL 2007FWL JAMES RANCH UNIT DI 8 EAGLE 110H Well/Facility:

Sec 36 T22S R30E Mer NMP SENW 1733FNL 2007FWL

32.350510 N Lat, 103.836227 W Lon