Submit 1 Copy To Appropriate District Office	•	State of New Mex	cico Rec'o	d 04/27/2020 - NMO	OCD Form C-103
<u>District I</u> – (575) 393-6161	Energy, M	Minerals and Natura	al Resources	WELL API NO.	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283				30-015-44249	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of L	ease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE 🖂	FEE
<u>District IV</u> – (505) 476-3460		Santa Fe, NM 875	505	6. State Oil & Gas Le	ease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH DROPOSALS.)			7. Lease Name or Unit Agreement Name REMUDA SOUTH 25 STATE		
PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other			8. Well Number 105H		
2. Name of Operator			9. OGRID Number		
XTO ENERGY, INC.				005380	
3. Address of Operator			10. Pool name or Wildcat		
6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707			Purple Sage; Wolfcamp		
4. Well Location					
Unit LetterG				2055feet from the	
Section 25			Range 29E		County EDDY
	11. Elevation	(Show whether DR, 1)	
		3061' (JL		
	11 1	i		Report or Other Da	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
_			REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A		
	☐ CHANGE PLA ☐ MULTIPLE C		CASING/CEMEN		AND A
			O, CONTO, OLIVILITY	. 005	
CLOSED-LOOP SYSTEM OTHER:				ETONS SUNDRY	\boxtimes
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