## State of New Mexico 04/16/2020 - NMOCD Submit 1 Copy To Appropriate District Form C-103 Office Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-015-44304 District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM E058940010 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Remuda North 25 State DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 107H 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 2. Name of Operator 005380 XTO Energy 10. Pool name or Wildcat 3. Address of Operator Purple Sage; Wolfcamp 6401 Holiday Hill Rd. Bldg 5, Midland, TX 79707 4. Well Location 2380 South 675 East Unit Letter feet from the line and feet from the line Section 25 Township 23S Range 29E **NMPM** County Eddy, NM 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3072' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING П **TEMPORARILY ABANDON** COMMENCE DRILLING OPNS. P AND A CHANGE PLANS **PULL OR ALTER CASING** MULTIPLE COMPL CASING/CEMENT JOB V DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 07/06/19 - Spud 20" hole. TD@ 344'. Run 16", 75#, J55 csg to 344'. CEMENT: 550 sx (129 bbl) Class H. Return 119 sx (28 bbls) to surf. WOC 07/08/19 - Test csg to 250 psi low/1500 psi high for 30 min each (good). Drill shoe track. Drill. 14-3/4" hole. 07/10/19 - 07/13/19 - TD hole @ 3232', Run 11-3/4", 42#, J55 csq to 3232', LEAD CMT: 1330 sx (447 bbls) Class C. TAIL CMT: 490 sx (116 bbls) Premium. Bump plug. Return 148 sx (50 bbls) to surface. WOC. Test BOP, 250 low/10,000 high (good). Test csg to 1500 psi for 30 min (good). Drill shoe track. Drill 07/15/19 - 07/16/19 - TD hole @ 7,277'. Run 8-5/8", 32#, J55 csg to 7,268', ECP @ 3,338'. STG 1 LEAD: 630 sx (247 bbl) Class C. STG 1 TAIL: 360 sx (79 bbls) Class C. Bump plug, Inflate ECP, ret 3 bbls. Open DV, return 1 bbl. STG 2 LEAD: 1100 sx (431 bbls) Prem. TXI. STG 2 TAIL: 130 sx (31 bbls) C. Bump plug, Circulated 575 sx (225 bbls) to surf. WOC. 07/17/19 - 07/18/19 - Test csg above DV to 1500 PSI for 5 min. (good). Drill DV tool. Test csg to 1500 psi for 30 min (good). Drill shoe track. Drill 7-7/8" hole. 07/25/19 - 08/03/19 - TD @ 18,300'. Run 5-1/2", 20#, P110RY csg to 18,292'. LEAD CMT: 230 sx (141 bbls) Class C. TAIL CMT: 1150 (381 bbls) Class H. Bump plug. 10 bbls spacer to surf. CTOC 1615'. 09/01/19 - Release rig \*\* NMAC Rules: 19.15.7.11 & 19.15.7.14 C&D: Within 10 days following the commencement of 107/06/19 08/04/19 Spud Date: Rig Release Date: drilling operations, the operator shall file a report

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE Regulatory Lead DATE

of casing and cement test within 10 days follow the setting of each string of casing or liner.

Type or print name Tracie J. Cherry E-mail address: tracie\_cherry@xtoenergy.cor PHONE: 432-221-7379

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SIGNATURE

APPROVED BY: Gilbert Cordero TITLE Staff MGR DATE 4/24/2020 Conditions of Approval/if any):