	State of New Mexic		Revised July 18, 2013
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural	Resources	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OH CONCEDUATION D	MAIGION	30-015-46212
811 S. First St., Artesia, NM 88210	OIL CONSERVATION D		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis		STATE 🛛 FEE 🗌
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 8750	05	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG	BACK TO A	Yuma 3/10 W1DM St Com
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR S	восн	8. Well Number 1H
1. Type of Well: Oil Well	Gas Well Other		
2. Name of Operator			9. OGRID Number 14744
Mewbourne Oil Company			10. Pool name or Wildcat
3. Address of Operator PO Box 5270, Hobbs NM 88241			Purple Sage; Wolfcamp (gas)
			Turple Sage, Worleamp (gas)
4. Well Location	200 Cost Cosmath - North 15	in and 1175	feet from the West line
		ine and _1175	
Section 3	1	nge 28E	
	11. Elevation (Show whether DR, RI 3002' GL	KB, K1, GK, elc.)	
The state of the s	3002 GE		
12 Chack	Appropriate Box to Indicate Natu	ure of Notice	Report or Other Data
12. Check A	appropriate Box to indicate Nati	ure or notice,	Report of Other Data
NOTICE OF IN	TENTION TO:	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WORK	
TEMPORARILY ABANDON		COMMENCE DRII	
PULL OR ALTER CASING	MULTIPLE COMPL C	CASING/CEMENT	JOB 📙
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM  OTHER:	П	OTHER: compl	etion sundry
13. Describe proposed or comp			give pertinent dates, including estimated date
13. Describe proposed or comp	leted operations. (Clearly state all pert	tinent details, and	I give pertinent dates, including estimated date appletions: Attach wellbore diagram of
13. Describe proposed or comp	leted operations. (Clearly state all pertork). SEE RULE 19.15.7.14 NMAC. 1	tinent details, and	I give pertinent dates, including estimated date appletions: Attach wellbore diagram of
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13. Describe proposed or comp of starting any proposed we proposed completion or rec 2/12/20 Frac Horizontal Wolfcamp w/23,253,166 gal Slickwater, carrying	leted operations. (Clearly state all pertork). SEE RULE 19.15.7.14 NMAC. I completion.  From 10002' MD to 19736' MD. 2880 h	tinent details, and For Multiple Con noles, 0.39" EHD	npletions: Attach wellbore diagram of , 120 degrees phasing. Frac in 81 stages,
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