Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-46215 5. Indicate Type of Lease
District III - (505) 334-6178	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM		o. State on et das Zeast 116.
87505		T. J. N. J. J. A
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name Yuma 3/10 W0DM St Com
DIFFERENT RESERVOIR USE "APPL	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	_	8. Well Number 2H
1. Type of Well: Oil Well	Gas Well Other	0 0 CDVD V 1 14744
2. Name of Operator		9. OGRID Number 14744
Mewbourne Oil Company		10. Pool name or Wildcat
3. Address of Operator PO Box 5270, Hobbs NM 88241		Purple Sage; Wolfcamp (gas)
		Tarpie sage, Western-P (gar)
4. Well Location Unit Letter 4 : 290 feet from the North line and 1205 feet from the West line		
	: 290 feet from the North line and 120	
Section 3	Township 25S Range 28E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3002' GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		_
OTHER:	☐ OTHER: com	pletion sundry
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
Ran GR while drilling.		
02/28/20 Frac Horizontal Wolfcamp from 9708' MD to 19525' MD. 2880 holes, 0.39" EHD, 120 degrees phasing. Frac in 81 stages,		
w/23,860,982 gal Slickwater, carrying 15,775,060# Local 100 Mesh Sand & 8,257,926# Local 40/70 Sand.		
Wills, 600, 502 But Dilottruces, 6011 Jung 16,77, 70,000 // 20011 100 11012 11012 11014 11014 11014 11014 11014		
Flowback well for cleanup.		
03/30/20 Drilled out frac plug to PBTD @ 19523'		
04/01/2020 PWOL for production.		
WE ARE ASKING FOR AN EXEMPTION FROM TUBING AT THIS TIME.		
Spud Date: 10/29/2019	Rig Release Date: 11/21	/19
Spud Date. 10/29/2019	Tig Telease Date. 11721	
I hereby certify that the information	n above is true and complete to the best of my knowl	ledge and belief.
Thereby corning that the information above is true and complete to the best of my face widege and control		
SIGNATURE JOSTIE Settan TITLE Regulatory DATE 4/09/20		
Type or print name Jackie Lathan E-mail address: _jlathan@mewbourne.com PHONE: _575-393-5905		
For State Use Only		
APPROVED BY: Gilbert Cordero TITLE Staff MGR DATE 4/28/2020 Conditions of Approva (if any):		
Conditions of Approval/(if any):	ω	U